

Schedule 3.1(e)

to that Asset Purchase Agreement, dated January 31, 2011, between Foundation Energy Fund III-A, LP, et al, as Seller, and Quicksilver Resources Inc., as Buyer

Disclosure on Environmental Conditions and Other Matters

1. Temporarily Abandoned Wells:

Amelia 44-1	05-081-07348	SESE	1	7N	93W	10/13/2011	10/13/2011
Concord 22-2	05-081-07353	SWNW	2	7N	93W	10/03/2011	10/03/2011
Petersburg 11-3H	05-081-07380	NWNW	3	7N	93W		
Bull 11-8	05-081-07269	NWNW	8	6N	92W		

2. Disclosed Surface Conditions

a. Reclamation obligations

PLUGGED - RECLAMATION OBLIGATIONS						
Arkansas Post 22-12	05-081-07357	SENE	12	7N	93W	
Culverwell 3-21	05-081-07159	NENE	3	7N	93W	
Donald 31-11	05-081-07356	NWNE	11	7N	93W	
RECLAIMED LOCATIONS - WAITING ON FINAL AGENCY (OWNER) APPROVAL						
BBB-21-28	05-081-07327	NENE	28	7N	93W	

b. Lay Creek Ponds

A series of ponds constructed for processing CBM water are on the site of the Sombrero Unit/Township 7N Range 93W. The main lower pond required modification to its spillway due to dam height. This work has been completed and Seller is awaiting written response from the Colorado State Engineer's Office that the pond and its dam are a non-jurisdictional structure.

c. Lined and Unlined Pits at the Lower Lay Creek Outfall

Two earthen pits share location with the Walker 12-3 well in the NWNE Sec 12-T7N-R93W. Seller is in the process of permitting the lined pit with the Colorado Oil and Gas Conservation Commission and has commenced work to close the unlined pit at the same location.

d. Stormwater Management Program for Lay Creek

There are active sites including but not limited to the Antietam well pad, and the Gamma State well pad, and the Northfork well pad that are subject to periodic inspection and erosion control and storm water run-off management pursuant to Seller's permit with Colorado Department of Public Health and Environment. Gaps exist in such required inspections; following the gap period, the inspections have been re-initiated and are current. There is an open work order that remains to be completed on the Antietam 11-12D site.

e. Open COGCC Inspections

Schedule 3.1(e) (continued)

to that Asset Purchase and Sale Agreement, dated January 31, 2011, between Foundation Energy Fund III-A, LP, et al, as Seller, and Quicksilver Resources Inc., as Buyer

Disclosure on Environmental Conditions and Other Matters

The Walker 3-43, and Walker 3-4 sites have open work orders to monitor/address erosion control on well pad slopes and maintenance of vehicle tracking BMPs. The Walker 31-1 site requires implementation of erosion control for gully forming at well pad and secondary containment.

f. Un-reclaimed Drilling Pits and Resizing of Drilling Pads

Seller has submitted sundries to the Colorado Oil and Gas Conservation Commission to retain the existing drilling pits at the Antietam 11-12D and the Gamma State 14-15D wells through the summer of 2011 for future operations including drilling of new wells from the same pads and refrac of existing wells. The reduction of the drilling pad size at these same locations has been deferred to allow for drilling and operation of additional wells on these pads.

g. Reclamation of drillers camp in Sec 1-T7N-R93W, Moffat County, CO

A tract of .918 acres of land in the SE SE of Section 1-7N-93W covered by surface use agreement dated 6-1-2007 by and between Pioneer Natural Resources USA, Inc. and 7-11 Ranch, Inc. et al for use of such tract as a drillers' camp.