

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/22/2020

Submitted Date:

10/22/2020

Document Number:

696302585**FIELD INSPECTION FORM**Loc ID 327641 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 70385Name of Operator: SMITH ENERGY CORPAddress: 12706 SHILOH RDCity: GREELEY State: CO Zip: 80631**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**6 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone          | Email                            | Comment |
|--------------|----------------|----------------------------------|---------|
| ,            |                | dnr_cogccengineering@state.co.us |         |
| Smith, Glenn | (970) 330-7034 | gsmithten@what-wire.com          |         |
| Smith, Chris | (970) 330-7034 | smithenergy@live.com             |         |

**Inspected Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 247164      | WELL | SI     | 06/01/2018  | OW         | 123-14961 | TAYLOR 15-2   | SI          |

**General Comment:**[This is a Follow-Up to FIR 696301794 dated 05.08.2020](#)

**Location**Overall Good: ☒

|                      |          |       |  |
|----------------------|----------|-------|--|
| <b>Signs/Marker:</b> |          |       |  |
| Type                 | WELLHEAD |       |  |
| Comment:             | Adequate |       |  |
| Corrective Action:   |          | Date: |  |

|                           |             |
|---------------------------|-------------|
| Emergency Contact Number: |             |
| Comment:                  |             |
| Corrective Action:        | Date: _____ |

|                           |   |                  |
|---------------------------|---|------------------|
| <b>Good Housekeeping:</b> |   |                  |
| Type                      | WEEDS   |                  |
| Comment:                  | Weeds remain at Pumping Unit, see photos. Same Corrective Action Date Applies |                  |
| Corrective Action:        | Comply with Rule 603.f.   | Date: 10/18/2019 |

Overall Good: ☐

|                |      |        |  |  |
|----------------|------|--------|--|--|
| <b>Spills:</b> |      |        |  |  |
| Type           | Area | Volume |  |  |

In Containment: No

Comment: \_\_\_\_\_

☐ Multiple Spills and Releases?

|                          |                                  |       |                 |
|--------------------------|----------------------------------|-------|-----------------|
| <b>Equipment:</b>        |                                  |       | corrective date |
| Type: Bradenhead         | # 1                              |       |                 |
| Comment:                 | Appears to be plumbed to surface |       |                 |
| Corrective Action:       |                                  | Date: |                 |
| Type: Pump Jack          | # 1                              |       |                 |
| Comment:                 |                                  |       |                 |
| Corrective Action:       |                                  | Date: |                 |
| Type: Deadman # & Marked | # 4                              |       |                 |
| Comment:                 |                                  |       |                 |
| Corrective Action:       |                                  | Date: |                 |

**Venting:**

|                    |  |       |
|--------------------|--|-------|
| Yes/No             |  |       |
| Comment:           |  |       |
| Corrective Action: |  | Date: |

**Flaring:**

|                    |  |       |
|--------------------|--|-------|
| Type               |  |       |
| Comment:           |  |       |
| Corrective Action: |  | Date: |

**Inspected Facilities**Facility ID: 247164 Type: WELL API Number: 123-14961 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: SI - Shut-In since 06/01/2018. 2-Year MIT is due on 06/01/2020 per Rule 326.b. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 01/22/2021

**Reclamation - Storm Water - Pit****Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel           | Fail            | Gravel                  | Fail                  |               |                          |         |

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

| Comment   | User   | Date       |
|---|--------|------------|
| <p><b>COGCC Inspection Report Summary:</b></p> <p>On Wednesday 10/07/2020 at approximately 11:48. I, Inspector, Erica Petrie, conducted a Follow-Up On-Site Inspection at SMITH ENERGY CORP, Taylor15-2, Location ID: 327641 in Weld County, Colorado While there, I observed Production Observations</p> <p>Entire Well, Battery &amp; Equipment is shut-down.</p> <p>Weed encroachment at Pumping Unit. See photos. Remove, manage, &amp; control weeds at Pumping Unit. Comply with Rule 603.f. Corrective Action date: 10/18/2019.</p> <p>Well SI since 06.01.2018 no MIT on record. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well. Produce well after performing successful Mechanical Integrity Test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention. Corrective Action date: 01/22/2021.</p> <p>A follow up site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report.</p> | petrie | 10/22/2020 |

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL   |
|--------------|-------------|---|
| 696302587    | Photos      | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5276599">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5276599</a> |