



## Well History

Well Name: Peiker 42-6

API 05123227350000		Surface Legal Location SENE 6 6N 63W		Field Name Wattenberg		State CO		Well Configuration Type Vertical					
Ground Elevation (ft) 4,725.00		Original KB Elevation (ft) 4,735.00		KB-Ground Distance (ft) 10.00		Spud Date 5/2/2005 00:00		Rig Release Date 5/6/2005 00:00		On Production Date 6/16/2005		Abandon Date 9/24/2020	

### Daily Operations

Start Date	Summary	End Date
7/31/2014	ITP 1000 psi, ICP 200 psi, ISCP 0 psi, well was shut in, MIRU Bayou Rig 22, blow down well to the work tank, function test BOP, control well with 60 bbl of Claytreat/Biocide water, ND master valve and production tree, NU BOP, PU tag jts, tag with 5 jts 150 ft, LD tag jts, MIRU Pick testers, TOO H with production pipe to the derrick, testing out, RDHT, all pipe tested good, PU STS's 3 7/8 blade bit and 4 1/2 scraper, ran 120 jts in the hole, tally in, SI and secure well, SD.	7/31/2014
8/1/2014	ITP 0 psi, ICP 0 psi, ISCP 0 psi, open the well, finish tripping in the hole with 2 3/8 production pipe from the derrick, ran scraper down to 6850.23 with 213 jts, LD 9 jts, TOO H to derrick, LD bit and scraper, PU STS's 4 1/2 TC RBP, RIH with production pipe, set RBP at 6546.51 KB with 204 jts, LD 1 jt, circulated oil and gas out, pressure tested csg and plug up to 2000 psi, held good for 15 min, LD 4 jts, spot 2 sacks of sand on top of the plug, LD 5 more jts, land well with 194 jts in the hole at 6216.04, ND BOP and 3 K well head, install 5K well head and master valve, SI and secure well, drain pump and lines, rack pump and tank, RDMOL, SD. 19 good jts on the ground left on location	8/1/2014
11/4/2014	No pressures @ the well head. MIRU Bayou rig 004. ND top flange from well head and NU BOP (BOPE was function tested prior to nipple up). RU pump lines and pressure tested to 1,500 psi. Good test. PU 9 jts. and RU circulation equipment. PU 1 more jt. and tagged sand @ 6,536.51'. Broke circulation and washed down latching on to RBP @ 6,546.51'. Rolled the hole clean of sand. RD circulation equipment. Released RBP and the well was static. POOH tallying to the derrick w/204 jts. and 9 jts. on the ground for a total of 213 jts. -6,84.05'. LD tools and MIRU Pick Testers. PU new notch collar and seat nipple (ID=1.701") from WB Supply. TIH testing from the derrick w/204 jts. and 9 singles from the ground. All jts. tested good. PU 4 tag jts. and did not tag. LD tag jts. and landed tubing 11.45' above top Codell perf @ 6,861.65' w/213 jts. and 1-4' sub of 2 3/8" 4.7# J-55 EUE prd. tbg., NC/SN - 1.6', and 8' adj. KB.. ND BOP and NU well head. RU sand line, lubricator and pack off to master valve. RIH w/1.901" broach and broached to the seat nipple. POOH and RD sand line, lubricator and pack off. RDMOL  Note: Did not swab on this well.	11/4/2014

### Abandon Well LOE, 9/23/2020 12:00

Job Category Abandon	Primary Job Type Abandon Well LOE	Start Date 9/23/2020	End Date 9/24/2020	Objective PLUG AND ABANDON WELL
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### Daily Operations

Start Date	Summary	End Date
9/23/2020	MIRU ENSIGN RIG 354 HELD SAFETY MEETING CHECK PRESSURE. IWP 800 PSI TUBING, 850 PSI CASING, 0 PSI BH. BLOW DOWN WELL TO TANK LOAD CASING/TUBING WITH 120 BBLs FRESH. CIRCULATE OIL/GAS FROM WELLBORE FOR 1HR CLEAN, FUNCTION TEST BOP TEST GOOD. N/D WELL TREE, MASTER VALVE, 5K TOP FLANGE, N/U BOP. R/U WORK FLOOR TUBING EQUIPMENT. UNLAND TUBING FROM WELLHEAD. L/D 4' SUB, TOT 54 JNTS TO DERRICK, L/D 159 JNTS 2 3/8 4.7# J-55 EUE TUBING TO TRAILER (213JNTS 2 3/8 J-55 IN WELL) KEEPING HOLE LOADED. MIRU RMWS HELD SAFETY MEETING. P/U RIH 4 1/2" 10K CIBP CORRELATED WITH LOG SET CIBP @ 6823', P/U RIH BAILER DUMP 2SXS ON CIBP. LOAD CASING WITH 6 BBL PRESSURE TEST PLUG/CSG 1200 PSI FOR 15 MIN. TEST GOOD, BLEED OFF PRESSURE. P/U RIH 4 1/2" 10K CIBP CORRELATED WITH LOG SET CIBP @ 6535', P/U RIH BAILER DUMP 2SXS CEMENT ON TOP OF CIBP. P/U RIH 4 1/2" 10K CIBP CORRELATED WITH LOG SET CIBP @ 2800', P/U RIH BAILER DUMP 2SXS CEMENT ON TOP OF CIBP. P/U LOGGING TOOLS RIH RUN CBL FROM 1800'-SURF SHOWING CASING FREE TO THE CUT. P/U RIH 4 1/2" JET CUTTER CUT 4 1/2" CASING @ 1680'. RDMO WIRELINE. R/U PUMP. PUMP DOWN CASING OUT CUT RETURNING SURFACE CASING PUMPING 1.5BBL/MIN WITH 150PSI, R/D PUMP. R/D WORK FLOOR TUBING EQUIPMENT. N/D BOP, 5K WELLHEAD. REMOVED 8 5/8 CAP/PACKING. P/U 4 1/2" LIFT SUB UNLAND CASING FROM SLIPS, STRIP OVER 8 5/8 SPOOL, N/U BOP. R/U WORK FLOOR CASING EQUIPMENT. SWI CREW CLEANED LOCATION CREW TRAVELED HOME	9/23/2020
9/24/2020	CREW TRAVELED TO LOCATION HELD SAFETY MEETING CHECK PRESSURE WELL WAS DEAD THIS AM FUNCTION TEST BOP TEST GOOD. R/U PUMP BREAK CIRCULATION DOWN CASING RETURNING SURFACE GOOD CIRCULATION PUMPING 2BBL/MIN WITH 100PSI R/D PUMP. L/D 39 JNTS 4 1/2" 10.5# CASING TO TRAILER. SWAP OVER EQUIPMENT 4 1/2" TO 2 3/8". P/U RIH MULE SHOE 54 JNTS 2 3/8 TUBING DOWN TO 1730'. R/U PUMP LOAD ANNULUS WITH 15 BBL CONDITION HOLE FOR 1HR PUMPING 2BBL/MIN WITH 100PSI GOOD CIRCULATION RETURNING LIGHT MUD. MIRU NEXTIER CEMENTERS HELD SAFETY MEETING. LOAD LINES WITH 1BBL PRESSURE TEST LINES/PUMP 2000 PSI. PUMPED 5 BBL FRESH WATER AHEAD MIXED/PUMPED 110 SXS (22.5BBL) G-NEAT 15.8# CEMENT FROM 1730-1480' DISPLACED WITH 5.6BBL TO BALANCE PLUG OUT, MAINTAINED GOOD CIRCULATION THROUGHOUT JOB R/D WASH UP CEMENTERS. TOT 44 JNTS TO DERRICK L/D 10J NTS TO TRAILER. SWI WAIT 3HRS FOR TAG. WELL STATIC RIH WITH MULE SHOE 45 JNTS 2 3/8" TUBING TAG CEMENT @ 1447'. L/D 20 JNTS P/U 10' SUB LEAVING EOT @ 818'. R/U CEMENTERS BREAK CIRCULATION WITH 5BBL MIX/PUMP 272 SXS (56BBL) G-NEAT 15.8# CEMENT RETURNED 1BBL CEMENT TO TANK, MAINTAINED GOOD CIRCULATION THROUGHOUT JOB. R/D CEMENTERS, L/D 10' SUB & 25 JNTS 2 3/8 TUBING TO TRAILER. TIED CEMENTERS ONTO CASING TOP OFF CEMENT TO SURFACE WITH 10 SXS (2BBL) G-NEAT 15.8# CEMENT. R/D WASH UP CEMENTERS. R/D WORK FLOOR TUBING EQUIPMENT, N/D BOP 8 5/8 SPOOL INSTALLED 8 5/8 CAP SWI. R/D RIG PUMP/TANK. INSTALLED WELLHEAD FENCE CREW CLEANED LOCATION MOVE RIG/EQUIPMENT OFF LOCATION. DUG UP WELL. CUT AND CAPPED WELL 6' BELOW GROUND LEVEL. TURNED OVER TO THE CONSTRUCTION DEPT TO ABANDON THE FLOWLINE.  THIS IS THE FINAL REPORT  NOTE THERE WAS 39 JTS 4 1/2" 10.5# CSG AND 213 JTS 2 3/8" 4.70# J-55 8RD TBG SOLD TO KARST.	9/24/2020