FORM 21 Rev 08/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number: 402514180
Date Received: 10/19/2020

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OP OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

Inspection Number

OGCC Operator Number: 10459 Contact Name: Philip Antonioli
Name of Operator: EXTRACTION OIL & GAS INC Phone: (720) 354-4603
Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202 Email: PAntonioli@extractionog.com

API Number : 05- 013-06244 OGCC Facility ID Number: 206749
Well/Facility Name: GOODING Well/Facility Number: 1
Location QtrQtr: NESE Section: 36 Township: 2N Range: 69W Meridian: 6

[X] SHUT-IN PRODUCTION WELL [ ] INJECTION WELL Last MIT Date:

Test Type:

[X] Test to Maintain SI/TA status [ ] 5-Year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC TEST
[ ] Describe Repairs or Other Well Activities: Perform MIT on casing to determine potential source for bradenhead pressure.

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
JNBCD	7329 - 7994	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
			[ ]

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth: 7261

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
10-12-2020	SHUT-IN	0	0	0

Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
512	510	508	507	-5

Test Witnessed by State Representative? [ ] OGCC Field Representative

OPERATOR COMMENTS:

MIT to determine potential source of bradenhead pressure. Casing pressure test was good.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Philip Antonioli
Title: Production Engineer Email: PAntonioli@extractionog.com Date: 10/19/2020

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 10/20/2020

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
402514180	FORM 21 SUBMITTED
402514190	FORM 21 ORIGINAL
402514191	MECHANICAL INTEGRITY TEST

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)