

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/07/2020

Submitted Date:

10/12/2020

Document Number:

698100191

FIELD INSPECTION FORMLoc ID 421047 Inspector Name: Arauza, Steven On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10433

Name of Operator: LARAMIE ENERGY LLC

Address: 1401 SEVENTEENTH STREET #1401

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
Elm, Taylor		taylor.elm@state.co.us	NW Region Energy Liaison
Chris, Clark		cclark@Laramie-Energy.com	
Pesicka, Conor		conor.pesicka@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
, Laramie		cogccnotifications@laramie-energy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
427607	PIT	AC	03/03/2011		-	WATER HANDLING FAC	AC
438682	CENTRALIZED EP WASTE MGMT FAC	AC	06/22/2015		-	KIMBALL CREEK WATER HANDLING FACILI	EI
447637	GAS COMPRESSO R STATION	AC			-	AXIA COMPRESSOR STATION	EI

General Comment:

COGCC Environmental Inspection of Kimball Creek Water Handling Facility (Facility ID #438682) and Axia Compressor Station (Facility ID #447637). Weather conditions during inspection were Sunny with a temperature of 65 degrees Fahrenheit.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Compressor

1

Comment: Axia Compressor Station Facility ID #447637 lacks as built latitude and longitude. Sign at entrance to compressor station reads "Kimball Creek Compression Facility" not "Axia Compressor Station," as indicated in COGCC database (docs #2560629 & #2560630). See photos.

Corrective Action: Provide as-built location information, including lat/long coordinates pursuant to Rule 215, for Axia Compressor Station Facility ID #447637 via an eForm 04 Sundry Notice. Operator's Sundry shall also include an accurate name for Facility ID #447637.

Date: 11/12/2020

Type: Ancillary equipment

1

Comment: 500 gallon day tank with secondary containment device on north side of compressor station contains N-triethylene glycol. See photos.

Corrective Action: Date: **Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	300 BBLS	STEEL AST		,

Comment: Two (2) steel ASTs in shared secondary containment located on east side of compressor station. South tank had localized accumulation of oily waste beneath loadout. See photos.

Corrective Action: Remove and properly dispose of oily waste, per Rule 907.e.

Date: 11/12/2020

Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.

PaintCondition:

Other (Content) condensate and produced water

Other (Capacity) Other (Type) **Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			Adequate

Comment: No holes or tears were observed in the visible portions of the tank battery liner on inspection date. Shared secondary containment area also contains 500 gallon methanol AST. See photos.

Corrective Action: Date:

Inspector Name: Arauza, Steven

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	OTHER	STEEL AST		,	
Comment:		Three (3) steel ASTs in shared secondary containment located north of pit. See photos.				
Corrective Action:					Date:	
Paint						
Condition						
Other (Content)						
Other (Capacity)	Two 400 bbls, One 300 bbls					
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate			Adequate		
Comment:		No holes or tears were observed in the visible portions of the tank battery liner on inspection date.				
Corrective Action:					Date:	
Venting:						
Yes/No						
Comment:						
Corrective Action:				Date:		
Flaring:						
Type						
Comment:						
Corrective Action:				Date:		

Inspected Facilities								
Facility ID:	<u>427607</u>	Type:	<u>PIT</u>	API Number: <u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>AC</u>
Facility ID:	<u>438682</u>	Type:	<u>CENTRALIZE</u>	API Number: <u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>447637</u>	Type:	<u>GAS</u>	API Number: <u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>EI</u>

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: YESPit ID: 427607Lat: 39.256070Long: -107.956500Reference Point: Other: Length: Width: **Lining:**Liner Type: HDPELiner Condition: AdequateComment: Liner type described as 'polysynthetic' on Pit Report/Permit (docs #1642083). No holes or tears were observed in the visible portions of pit liner during inspection.Corrective Action: Date: **Fencing:**Fencing Type: Netting/Fence comFencing Condition: AdequateComment: Pit surrounded by 6 foot fence with fine mesh along bottom 3 feet and 2 strands of barbed wire across the top. Entry controlled by locked gates. Black plastic mesh added along gates in fence to prevent wildlife access. One black panel had been removed from personnel gate on north side of pit and black mesh was bent along south gate. See photos.Corrective Action: Date: 10/19/2020**Netting:**Netting Type: MeshNetting Condition: GoodComment: No holes were observed in pit netting. Two (2) dead Canadian Geese and one additional bird were observed resting on top of net. See photos. On inspection date, Operator's field staff indicated awareness of the birds and that notification had been provided to CPW prior to the inspection date. Notification was also provided to Operator and CPW via email on inspection date.If birds get caught in netting in the future, include COGCC in notification to CPW.Corrective Action: Date: Anchor Trench Present: ☐Oil Accumulation: NO2+ feet Freeboard: YESComment: Corrective Action: Date: **Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402508343	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5266671
698100197	20201007 field photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5266668