

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/07/2020

Submitted Date:

10/12/2020

Document Number:

698100191

FIELD INSPECTION FORM

Loc ID 421047 Inspector Name: Arauza, Steven On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10433
Name of Operator: LARAMIE ENERGY LLC
Address: 1401 SEVENTEENTH STREET #1401
City: DENVER State: CO Zip: 80202

Findings:

- 12 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|----------------|-------|---------------------------------------|--|
| Heil, John | | john.heil@state.co.us | |
| Elm, Taylor | | taylor.elm@state.co.us | NW Region Energy Liaison |
| Chris, Clark | | cclark@Laramie-Energy.com | |
| Pesicka, Conor | | conor.pesicka@state.co.us | |
| Fischer, Alex | | alex.fischer@state.co.us | |
| , Laramie | | cogccnotifications@laramie-energy.com | All Inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|-------------------------------|--------|-------------|------------|---------|-------------------------------------|-------------|
| 427607 | PIT | AC | 03/03/2011 | | - | WATER HANDLING FAC | AC |
| 438682 | CENTRALIZED EP WASTE MGMT FAC | AC | 06/22/2015 | | - | KIMBALL CREEK WATER HANDLING FACILI | EI |
| 447637 | GAS COMPRESSOR STATION | AC | | | - | AXIA COMPRESSOR STATION | EI |

General Comment:

[COGCC Environmental Inspection of Kimball Creek Water Handling Facility \(Facility ID #438682\) and Axia Compressor Station \(Facility ID #447637\). Weather conditions during inspection were Sunny with a temperature of 65 degrees Fahrenheit.](#)

| | | | | | | |
|--------------------|----------------------------|---|---------------------|-------------|--------|--|
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| CONDENSATE | 3 | OTHER | STEEL AST | | , | |
| Comment: | | Three (3) steel ASTs in shared secondary containment located north of pit. See photos. | | | | |
| Corrective Action: | | | | | Date: | |
| Paint | | | | | | |
| Condition | | | | | | |
| Other (Content) | | | | | | |
| Other (Capacity) | Two 400 bbls, One 300 bbls | | | | | |
| Other (Type) | | | | | | |
| Berms | | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | | |
| Metal | Adequate | | | Adequate | | |
| Comment: | | No holes or tears were observed in the visible portions of the tank battery liner on inspection date. | | | | |
| Corrective Action: | | | | | Date: | |
| Venting: | | | | | | |
| Yes/No | | | | | | |
| Comment: | | | | | | |
| Corrective Action: | | | | | Date: | |
| Flaring: | | | | | | |
| Type | | | | | | |
| Comment: | | | | | | |
| Corrective Action: | | | | | Date: | |

Inspected Facilities

Facility ID: 427607 Type: PIT API Number: - Status: AC Insp. Status: AC

Facility ID: 438682 Type: CENTRALIZE API Number: - Status: AC Insp. Status: EI

Facility ID: 447637 Type: GAS API Number: - Status: AC Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: YES Pit ID: 427607 Lat: 39.256070 Long: -107.956500

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: HDPE Liner Condition: Adequate

Comment: Liner type described as 'polysynthetic' on Pit Report/Permit (docs #1642083). No holes or tears were observed in the visible portions of pit liner during inspection.

Corrective Action:

Date: _____

Fencing:

Fencing Type: Netting/Fence com Fencing Condition: Adequate

Comment: Pit surrounded by 6 foot fence with fine mesh along bottom 3 feet and 2 strands of barbed wire across the top. Entry controlled by locked gates. Black plastic mesh added along gates in fence to prevent wildlife access. One black panel had been removed from personnel gate on north side of pit and black mesh was bent along south gate. See photos.

Corrective Action: Repair wildlife mesh to prevent access per Rule 902.d.

Date: 10/19/2020

Netting:

Netting Type: Mesh Netting Condition: Good

Comment: No holes were observed in pit netting. Two (2) dead Canadian Geese and one additional bird were observed resting on top of net. See photos. On inspection date, Operator's field staff indicated awareness of the birds and that notification had been provided to CPW prior to the inspection date. Notification was also provided to Operator and CPW via email on inspection date.

If birds get caught in netting in the future, include COGCC in notification to CPW.

Corrective Action:

Date: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective Action:

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-----------------------|---|
| 402508343 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5266671 |
| 698100197 | 20201007 field photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5266668 |