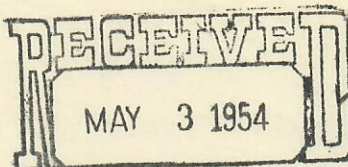


	18		

Locate
Well
Correctly

00197546

File in duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

411-6

Field Tow Creek Company The Texas Company
County Routt Address Box 157, Craig, Colorado
Lease State Lubers
Well No. 3 Sec. 18 Twp. 6N Rge. 86W Meridian _____ State or Pat. _____Location 3045' (M) Ft. (S) of north Line and 1510' (E) Ft. (W) of east line of _____ Elevation 6664'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date April 30, 1954Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling September 20, 1953 Finished drilling January 1, 1954

OIL AND GAS SANDS OR ZONES

No. 1, from 2460 to 2470 (gas) No. 4, from 2725 to 2742 (oil & gas)
No. 2, from 2630 to 2645 (show-oil) No. 5, from _____ to _____
No. 3, from 2720 to 2725 (good show gas) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 405 to 420 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4" OD	48	E. W.	565'	30-SX.	48	
5 1/2" OD	14	E. W.	2590'	50-SX &	48	
				2% C.C.		

COMPLETION DATA

Total Depth 2742 ft. Cable Tools from 0 to 2742 Rotary Tools from _____ to _____
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____Prod. began 1-22- 1954 Making 21 bbls./day of oil A. P. I. Gravity Fluid on 36.9 Pump ☒ Choke. ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. 0 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log no Date _____ 19____ Straight Hole Survey yes Type TOTCO
Date _____ 19____ Other Types of Hole Survey _____ Type _____

Time Drilling Record _____

Core Analysis no Depth _____ to _____
to _____

(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

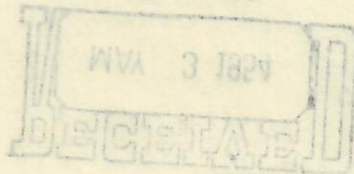
Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Mancos	2720	2742	

(Continue on reverse side)

Producer

FORMATION	FROM	AMOUNT	TYPE	REMARKS
Clay	0	50'	Soft	yellow
Shale	50	56'	Hard	Gray
Shale	106	54'	Medium	Gray
Shale	160	10'	Medium	Gray, sl. show water (160-170')
Shale	170	235'	Medium	
Sand	405	15'	Medium	Gray, hole filled with water, caved badly (cemented 10 3/4" @ 565' with 30-sx). Cemented cave with 75-sx. @ 770 run 778' 8 5/8, temp. cave string. Under-reamed than ran string to 1602'.
Shale	420	146'	Medium	Gray
Shale	566	1304'	Medium	Gray
Shale	1870	355'	Medium	Gray, shale with Bentonite seams 1870-1925.
Shale & Shells	2225	35'	Soft	Gray
Shale	2260	210'	Medium	Gray
Shale	2430	40'	Soft	Gray, show of Gas @ 2460-70.
Shale	2470	30'	Medium	Gray, sl. show water @ 2470-2500.
Shale	2500	25'	Hard	Gray
Shale	2525	55'	Medium	Gray
Shale	2570	55'	Soft	Gray, show of oil 2630-45.
Shale	2625	15'	Hard	Gray
Shale	2640	45'	Medium	Gray, cemented 5 1/2" @ 2590 with 50 sx. top of cement @ 2575', pulled 8 5/8" csg. Good show Gas 2720-2725.
Shale	2725	7'	"	Gray More gas & show of oil 2725-30'.
Shale, calc.	2732	10'	"	
	2742	T.D.	Manco's Shale Well	

CCB-P
OGCC (5)CONSERVATION COMMISSION
OF TEXASCOLLECTED
BY
FROSTDIVISION OF CONSERVATION
OIL AND GAS COMMISSION
OFFICE OF RECORDS