

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/02/2020

Submitted Date:

10/09/2020

Document Number:

696201869**FIELD INSPECTION FORM**Loc ID 322292 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10539Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORPAddress: 1125 ESCALANTE DRCity: RANGELY State: CO Zip: 81648**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**5 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		rbleil@utahgascorp.com	
Arthur, Denise		denise.arthur@state.co.us	
, Utah Gas Corp	720-425-0303	inspections@utahgascorp.com	All inspections
Byers, Jim		jbyers@blm.gov	Mesa, Garfield, Gunnison

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210169	WELL	PA	09/30/2019	GW	045-05058	KELLY-YOUNG-JENSEN B-1	RI
322292	LOCATION	CL			-	KELLY-YOUNG-JENSEN-67S104W 14NWSE	RI

General Comment:

On 10/2/2020, Reclamation Specialist Trujillo conducted a final reclamation and stormwater inspection at Utah Gas OP LTD DBA Utah Gas Corp's Kelly-Young-Jensen #B-1 location in Garfield County, Colorado.

It was observed in this inspection that the Location is out of compliance with COGCC 1004 requirements.

Refer to the "Reclamation" section of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Inspected Facilities									
Facility ID:	<u>210169</u>	Type:	<u>WELL</u>	API Number:	<u>045-05058</u>	Status:	<u>PA</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>322292</u>	Type:	<u>LOCATION</u>	API Number:	<u>-</u>	Status:	<u>CL</u>	Insp. Status:	<u>RI</u>

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled _____

Debris removed Fail No disturbance /Location never built _____

Access Roads Regraded Fail Contoured Fail Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed Fail Locations, facilities, roads, recontoured Fail

Compaction alleviation Fail Dust and erosion control _____

Non cropland: Revegetated 80% Fail Cropland: perennial forage _____

Weeds present Pass Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: [See "COGCC Comments" for comments regarding final reclamation.](#)

Corrective Action: _____ Date **09/30/2020**

Comply with COGCC 1004 rules and conduct final reclamation activities including, but not limited to, removal of debris, surface equipment and remaining risers, regrading/recontouring/replacement of topsoils, compaction alleviation, and revegetation activities. Ensure erosion controls are implemented to stabilize the seeded soil, and continue to monitor and manage this site until Final Reclamation has passed.

A corrective action date of 9/30/2020 is being provided as this is the date reclamation activities were required to be completed by, pursuant to Rule 1004.a

Overall Final Reclamation

Fail

Well Release on Active Location ☐Multi-Well Location ☐**COGCC Comments**

Comment	User	Date
RECLAMATION COMMENTS	trujilloam	10/09/2020
Pursuant to COGCC Rule 1004.a, all debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well. All reclamation work shall be completed within twelve (12) months on non-crop land after plugging a well.		
Form 6(s) #402221222 states well was abandoned 9/30/2019; All surface equipment/risers, etc... was required to be removed by 12/30/2019 with final reclamation work required to be completed by 9/30/2020.		
This Location does not meet COGCC 1004 reclamation requirements; It was observed in this inspection that surface equipment (metershed) remains on the southwest end of the Utah Gas Corp. Location; Metal corner posts/t-posts observed left on the east end of the Location and is considered debris; Reclamation work including, but not limited to, compaction alleviation, replacement of topsoils/contouring/regrading and revegetation activities have not been conducted		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402507861	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5266240
696201870	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5266195