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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

JUL 2 1968
COLO. OIL & GAS CON. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Quaintance-Hocking

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Tow Creek

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18-T6N-R86W-6th PM

12. COUNTY OR PARISH 13. STATE

Routt Colorado

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc. Producing Department - U. S. (West)

3. ADDRESS OF OPERATOR Wyoming Bldg. - 4th Floor

202 East 2nd Street, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

Not available - NE SE SE Sec. 18

At proposed prod. zone 585 FS - 260 FE of NE 1/4 SEC 18

SE NE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Not Known

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)

Date of work Est. 9-1-68

TEXACO Inc. proposes to abandon this well as it is uneconomical to produce
and there are no feasible stimulation or recompletion possibilities. The
well has not produced since December, 1967. The well was producing from
the Niobrara shale. There are 240 acres and no producing wells remaining
on the lease.

ABANDONMENT PROCEDURE

1. Move in service unit, remove surface pumping equipment, pull rods and tubing.
2. Pull 5-1/2" slotted liner.
3. Fill hole with mud to 2400' and set 10 sx cement plug at 2400'
4. Cut and pull 8-1/4" casing (about 2000').
5. Cut and pull about 1000' of 10" casing.
6. Set 10' cement plug in top of surface casing with regulation marker.

DVR	
FDP	
DD	
DD	

18. I hereby certify that the foregoing is true and correct

SIGNED H. P. Baker

TITLE District Superintendent DATE June 27, 1968

(This space for Federal or State office use)

APPROVED BY W. J. Rogers

CONDITIONS OF APPROVAL, IF ANY:

DIRECTOR

O & G CON. COMM.

DATE JUL 2 1968

OGCC(3)-DCB-DRA-CWS