

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

JUL 2 1968



File in duplicate for Patented and Federal lands. File in triplicate for State lands.

COLO. OIL & GAS CON. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR: TEXACO Inc., Producing Department - U. S. (West)
3. ADDRESS OF OPERATOR: Wyoming Bldg. - 4th Floor, 202 East 2nd Street, Casper, Wyoming 82601
4. LOCATION OF WELL: Not available - NE SE SE Sec. 18
14. PERMIT NO.
15. ELEVATIONS: Not Known
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME: Quaintance-Hocking
9. WELL NO.: 5
10. FIELD AND POOL, OR WILDCAT: Tow Creek
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 18-T6N-R86W-6th PM
12. COUNTY OR PARISH: Routt
13. STATE: Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF, FRACTURE TREAT, SHOOT OR ACIDIZE, REPAIR WELL, (Other)
PULL OR ALTER CASING, MULTIPLE COMPLETE, ABANDON, CHANGE PLANS
SUBSEQUENT REPORT OF: WATER SHUT-OFF, FRACTURE TREATMENT, SHOOTING OR ACIDIZING, (Other)
REPAIRING WELL, ALTERING CASING, ABANDONMENT
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Date of work Est. 9-1-68

TEXACO Inc. proposes to abandon this well as it is uneconomical to produce and there are no feasible stimulation or recompletion possibilities. The well has not produced since December, 1967. The well was producing from the Niobrara shale. There are 240 acres and no producing wells remaining on the lease.

ABANDONMENT PROCEDURE

- 1. Move in service unit, remove surface pumping equipment, pull rods and tubing.
2. Pull 5-1/2" slotted liner.
3. Fill hole with mud to 2400' and set 10 sx cement plug at 2400'
4. Cut and pull 8-1/4" casing (about 2000').
5. Cut and pull about 1000' of 10" casing.
6. Set 10' cement plug in top of surface casing with regulation marker.

Table with 2 columns and 4 rows. Row 1: DNR, []
Row 2: FJP, []
Row 3: [] with checkmark
Row 4: [] with checkmark

18. I hereby certify that the foregoing is true and correct
SIGNED: [Signature] TITLE: District Superintendent DATE: June 27, 1968

(This space for Federal or State office use)
APPROVED BY: [Signature] TITLE: DIRECTOR DATE: JUL 2 1968
CONDITIONS OF APPROVAL, IF ANY: