

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION  
Receive Date:  
01/28/2020  
Document Number:  
402288495

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva  
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822  
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 322647 Location Type: Production Facilities  
Name: UPRR-LOLA-61N63W Number: 19SESW  
County: WELD  
Qtr Qtr: SESW Section: 19 Township: 1N Range: 63W Meridian: 6  
Latitude: 40.031580 Longitude: -104.482480

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478292 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.029890 Longitude: -104.482130 PDOP: 2.7 Measurement Date: 05/01/2019  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 322647 Location Type: Well Site  No Location ID  
Name: UPRR-LOLA-61N63W Number: 19SESW  
County: WELD  
Qtr Qtr: SESW Section: 19 Township: 1N Range: 63W Meridian: 6  
Latitude: 40.031580 Longitude: -104.482480

Flowline Start Point Riser

Latitude: 40.031780 Longitude: -104.482770 PDOP: 2.7 Measurement Date: 05/01/2019  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 07/03/1984  
Maximum Anticipated Operating Pressure (PSI): 80 Testing PSI: 100  
Test Date: 12/06/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Operator is able to provide an exact location upon request.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/28/2020 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 10/15/2020

## Conditions of Approval

**COA Type**

**Description**

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### Attachment Check List

**Att Doc Num**

**Name**

402288495	Form44 Submitted
402288506	OFF-LOCATION FLOWLINE GEODATABASE SHP
402296776	PRESSURE TEST

Total Attach: 3 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
		Stamp Upon Approval

Total: 0 comment(s)

