

CASEDHOLE SOLUTIONS



Rev.042519 A	CUSTOMER P. O. NUMBER	Ticket No. (SO) F-4742	PAGE 1 of 1
* Service charges include a daily per diem of \$30.00/employee and a daily catering charge (when provided by Casedhole Solutions) of \$25.00/employee.			DATE 10/08/2019
To CASEDHOLE SOLUTIONS, NC You are hereby requested to perform or attempt to perform the following service(s) or furnish the following equipment:			

SERVICE(S) AND/OR EQUIPMENT REQUESTED

CUSTOMER FURNISHED LEASE/WELL INFORMATION	COMPANY	NOBLE ENERGY		
	LEASE	BROWN PC	WELL NUMBER	E02-32
	LEGAL & LOCATION	0		
	FELD	Wattenberg	PARISH/COUNTY	Weld
	STATE	CO		

THE UNDERSIGNED, HEREINAFTER REFERRED TO AS CUSTOMER AGREES TO PAY YOU FOR THE ABOVE SPECIFIED SERVICE(S) (INCLUDING LEASED EQUIPMENT) AND ANY ADDITIONAL SERVICE(S) REQUESTED, AT THE FIELD OFFICE OF CASEDHOLE SOLUTIONS, NC. IN ACCORDANCE WITH THE APPLICABLE PROVISIONS OF YOUR CURRENT PRICE SCHEDULE.

IN CONSIDERATION OF THE PRICES AS ARE SET OUT IN YOUR CURRENT APPLICABLE PRICE SCHEDULE WE CHOOSE TO BE BOUND BY THE TERMS AND CONDITIONS SET OUT IN THE CURRENT PRICE SCHEDULE (ALSO PRINTED ON THE REVERSE SIDE HEREOF), INCLUDING THE ASSUMPTION BY US OF THE LIABILITIES AND RESPONSIBILITIES CONTAINED IN THE RESPONSIBILITIES HEREIN ASSUMED BY US.

WHEN SIGNED BY AN AGENT ON BEHALF OF CUSTOMER, SAID AGENT REPRESENTS THAT HE HAS FULL AUTHORITY FROM HIS PRINCIPAL TO EXECUTE SAME, IN THE ABSENCE OF AUTHORITY, THE SIGNER AGREES THAT HE SHALL BE OBLIGATED HEREUNDER AS CUSTOMER.

CUSTOMER NAME **NOBLE ENERGY**

INVOICE MAILING ADDRESS _____ CITY _____ STATE _____ ZIP CODE _____

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

X _____ Thank you for using Casedhole Solutions!! Total runs, all pages **2**

THE ESTIMATED CHARGES AND DATA SHOWN ARE SUBJECT TO CORRECTION BY CASEDHOLE SOLUTIONS, NC. ACCOUNTING

UNIT NUMBER **200128** OPERATION TYPE: DAYLIGHT WELL TYPE: WORKOVER

TR. P.: SUBSEQUENT HOISTING TYPE: WORKOVER RIG ROUND TRIP MILEAGE _____

WELL NE DEPTH _____ MAX. WELLHEAD PRESSURE _____ PSI BOTTOM HOLE PRESSURE: _____ PSI

Desc. NO.	PERF. INTERVAL	PLUG DEPTH	OPERATION	ITEM	QUAN.	UNIT PRICE	DISC.	DISC. PRICE	AMOUNT	SERVICE	FIRST READING	LAST READING	FOOTAGE DEL.
1			N - Flange Rental	each	1	8	0.000			Plug			
2			N - Packoff	each	1		0.000			Perf			
3		6806	N - Set & Supply 4 1/2 C BP	each	1		0.000						
4		6806	N - Dump Bailer(2 SXs Cement)	per run	1		0.000						
5													
6													
7													
8													
9													
10													

Runs for this job made in October were 2	STANDARD PRICING		TOTAL OF BOOK PRICE		
	RC#425805110		TOTAL DISCOUNT		0.00
			TOTAL DISCOUNT PERCENTAGE		0.00%
			ESTIMATED TOTAL CHARGE PAGE 1		NO

THE SERVICE(S) AND/OR EQUIPMENT COVERED BY THIS SERVICE ORDER HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE: **X** _____ **Cody Jones**

LOGS RECEIVED AT WELL: _____

CUST. INITIALS: _____

SIGNATURE OF CASEDHOLE SOLUTIONS ENGINEER: *Robert Gardner*

SIZE	WEIGHT	TYPE	FROM	TO	PERM. DEPTH DATUM	GROUND LEVEL	ELEV.	ELEV K.B.
4 1/2		Casing 1						
		Casing 2						
		Tubing						
		Liner						
		Drill Pipe						

Casing/Tubing Record		LOG MEAS. FROM		WHICH IS		ABOVE PERM DATUM		D.F.		G.L.	
Fluid Type	Fluid Weight	lbs/gal		feet		District doing job:		Fort Lupton, CO			
Bottom Hole Temperature						Degrees F		Line of Business:			
CASEDHOLE ENGINEER NAMES		WORK WITNESSED BY NAME				Class:		District job is in:			
Gardner, Robert Russell		Crew 1		Cody Jones				Fort Lupton, CO			
		Crew 2						AFE#:			
		Crew 3						Engineer:			
		Crew 4						MSA#:			
		Crew 5									
		Crew 6									

SC Number: EGA1-00010
 Service Date: 05-Nov-2019

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION



Customer Name: NOBLE ENERGY INC 1625 BROADWAY, SUITE 2200 DENVER CO 80202	Customer: NOBLE ENERGY INC Well Name/#: BROWN PC E 02-32 Field: County: Weld County State/Prov: Colorado Country: UNITED STATES UWI: 05-123-33408-00-00 Rig: Mast or Crane	PO: Cust Cont#: Comm Agmnt: AFE: Ext Ref: Cust Ref: Job Start: 05-Nov-2019 Job End: 07-Nov-2019
	Run #: Pending	SLB Loc: (SAP-2152) Fort Morgan - USR

Service Instructions:

Noble_Rigless Plug and Abandonment Program 2019

- FOR RECORD KEEPING PURPOSES ONLY -

services provided to Noble on a per-well package price that includes cementing, flowback, water, etc.

Ln	SPN	Desc	Qty	UOM	Price	Disc	Amount	
10	SERV-CH	Service Charge - Cased Hole						
20	FLATCHL	Flat Charge - Land <i>Comment: Wireline crew on site at 8:00AM on 5-Nov-2019</i>	1	EA	1,911.00	100.00%	0.00	
							Est Sub Total:	0.00
30	BP-O	Bridge Plug, Others						
40	FLAT	Flat Charge <i>Comment: Set cast iron bridge plug at 2000 feet, performed 5-Nov-2019</i>	1	FL	840.00	100.00%	0.00	
							Est Sub Total:	0.00
50	DB-BP	Cement Dump Bailer						
60	FLAT	Flat Charge <i>Comment: Dump bail 2 sacks cement on top of bridge plug at 2000 feet. Performed 5-Nov-2019</i>	1	FL	1,344.00	100.00%	0.00	
							Est Sub Total:	0.00
							Field Ticket Total (USD)	0.00

Estimated Discounted Total (USD): **0.00**

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES. THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE AND PROVIDED AT THE PRICES SHOWN HEREIN PURSUANT TO THE MASTER SERVICE AGREEMENT ("MSA") BETWEEN CUSTOMER AND SCHLUMBERGER AND, IN THE ABSENCE OF AN ACTIVE MSA, PURSUANT TO THE SCHLUMBERGER GENERAL TERMS AND CONDITIONS.

Signature of Customer or Authorized Representative:

Chris Hohnstein

Date

Signature of Schlumberger Representative:

Avery Becker

Date

J00573464

Field Ticket

N96000029465



Well Services

E-LINE

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
June 11, 2020

Company Name Noble Energy		Well Name and Number BROWN PC E 02-32		Field Ticket Number 3812-1279
Address 2116 117th Ave.		Well API # 05-123-33408	District Grealey CO 0928-120	
City/State/Zip Code Grealey, CO 80631		Latitude 40.516279	Wireline Unit Number WL 3812	
County/Parish WELD	Field WATTENBERG	Longitude -104.640845	Rig Name & Number or Crane Unit Number SPN 719	
Field Engineer / Supervisor Signature Cody Fornengo		Equipment Operator A. STEERMAN		Equipment Operator A. STEERMAN

RUN	RUN DATA				NS	SI	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop	Arrive Location											
	11:00	7:00	10:20	10:30						1.0	1000-100	06/11	Service Charge Cased Hole Unit	\$	
	10:35	11:00	10:35	11:00			X	X		1.0	1120-010	06/11	Peckoff Operation Charge 08-1000#	\$	
1	11:35	11:45	SURFACE							6,000.0	1050-001	06/11	Jet Cutter Depth Charge	\$	
	JET CUT (Cut @ 910)		910	910	2					1.0	1050-004	06/11	Jet Cutter Operation Charge for Casing	\$	
2	Time In		Time Out												
3	Time In		Time Out												
4	Time In		Time Out												
5	Time In		Time Out												
6	Time In		Time Out												
7	Time In		Time Out												
8	Time In		Time Out												
9	Time In		Time Out												
10	Time In		Time Out												
11	Time In		Time Out												
12	Time In		Time Out												
13	Time In		Time Out												
14	Time In		Time Out												
													SUB TOTAL	\$	
													LESS DISCOUNT	\$	
													NON DISCOUNTED ITEMS		
Begin Rig Down: 11:45		Finish Rig Down: 11:55					X	X							
Leave Location: 12:00		Arrive Shop: 12:10													
Operating Hrs: 0.45		Standby Hours: 0.00		2	0										
Total Field Hrs: 1.05		Travel Time Hrs: 0.20													
Total Trip Miles: 17		Lost Time Hrs: 0.00													
Line Size: 8/32"		Line Length: 22,000'													
Wellhead Vols: 0		Rig Vols: 0													
WELL DATA															
Casing Size: 4.5" 11.68'		Liner Size: N/A													
Tubing Size: N/A		Drill pipe Size: N/A													
Drill Collar Size: N/A		Minimum L.C.: N/A													
Fluid Level: FULL		Deviation: 0													
Max. Temp: 220 DEG. F		Max. Pressure: 0													
Field Prints: 2		Final Prints: 2													
													SUB TOTAL	\$	
													TOTAL	\$	

P.O. Number _____ AFE Number **RC# 425805110**

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature _____ Customer Printed Name _____



Well Services

E - LINE

JOB DATA SHEET

Company	Nobis Energy	Well Name and No.	BROWN PC-E 02-32	Engineer	C: FORNENGO
County	WELD	Date	6/11/2020	Ticket No.	3812-1279
District	Greeley CO 0928-120	Line Size	9/32"	Line Length	22,000'
Unit No.	WL 3812				
Job Time:	11:00 AM	Shop Time:	7:00 AM	Leave Shop:	10:20 AM
Arrive Location:	10:30 AM				
Field Hrs.	0:45:00	Standby Hours:	0:00:00	Total Hours	1:05:00
Travel Time Hrs.	0:20:00				
Trip Miles	17	Leave Location:	12:00 PM	Arrive Shop:	12:10 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No **If yes explain on Quality Control Analysis Form**

Were there any hot shots required? Yes No **If yes explain on Quality Control Analysis Form**

Were there any personnel problems? Yes No **If yes explain on Quality Control Analysis Form**

Were there any accidents? Yes No **If yes explain on Quality Control Analysis Form**

Were there any near misses? Yes No **If yes explain on Quality Control Analysis Form**

Well Information

Casing Size	4.5" 11.6#	Liner Size	N/A	Tubing Size	N/A	Drill Pipe Size	N/A
Drill Collar	N/A	Minimum I.D.	N/A	Fluid Level	FULL	Deviation	0
Max. Temp.	220 DEG. F.	Max. Pressure	0				

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in	11:35 AM	Out	11:45 AM	RIH WITH JET CUTTER FOR 4.5" CASING
From	SURFACE	To	910'	CUT @ 910'
Service	JET CUT (cut @ 910')			POOH
2 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
3 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
4 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
5 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
6 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
7 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
8 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			