

Click here to reset the form

FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Attachment Checklist (Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number) and rows for Oper and OGCC.

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
Contact Name and Telephone: Anita Sanford
No: (970) 675-3842
Email: atlx@chevron.com
API Number: 05-103-05483-01 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: S.W. McLAUGHLIN Well/Facility Number: 1-ST
Location QtrQtr: NWSE Section: 33 Township: 2N Range: 102W Meridian: 6th

SHUT-IN PRODUCTION WELL INJECTION WELL

Last MIT Date: 05/16/2019

Test Type:

- Test to Maintain SI/TA status
Verification of Repairs
5- year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities: Shut In 09/28/2020 TA 10/05/2020

Wellbore Data at Time of Test (Weber, 5592-6427)
Casing Test
Tubing Casing/Annulus Test (Tubing Size: 2 7/8', Tubing Depth: 5605, Top Packer Depth: 5514)
Test Data (Test Date: 10-14-2020, Well Status: SHUT-IN, Casing Pressure: 399, 397, 396, 396, Pressure Loss: -3)
OGCC Field Representative: Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 402510060 Field Inspection # 69380248 93
Signed: [Signature] Title: Permitting Specialist Date: 10-14-2020
OGCC Approval: [Signature] Title: N.W. INSPECTOR Date: 10-14-2020
Conditions of Approval, if any:



Graphic Controls

CHART NO. MC MP-500

METER

CHART PUT ON M

LOCATION

REMARKS

Chevron USA, Inc

Well SW. McLaughlin 1ST

API# DS-103-05483-01

Packer Depth 574

Tubing Pressure Start Paris OH 592-6427

Casing Pressure Start Stop:

Witness: [Signature]

Date 10-11-2020

TA-30

592-6427

J. COGGER

PRINTED IN U.S.A.