

Click here to reset the form

FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	✓	

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
Contact Name and Telephone
Anita Sanford
No: (970) 675-3842
Email: atlx@chevron.com
API Number: 05-103-05483-01 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: S.W. McLAUGHLIN Well/Facility Number: 1-ST
Location QtrQtr: NWSE Section: 33 Township: 2N Range: 102W Meridian: 6th

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 05/16/2019

Test Type:

☒ Test to Maintain SI/TA status

☒ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: Shut In 09/28/2020 TA 10/05/2020

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

Weber

5592-6427

Tubing Casing/Annulus Test

Tubing Size:

2 7/8'

Tubing Depth:

5605

Top Packer Depth:

5514

Multiple Packers?

☒ Yes

☐ No

Test Data

Test Date

10-14-2020

Well Status During Test

SHUT - IN

Casing Pressure Before Test

0

Initial Tubing Pressure

0

Final Tubing Pressure

0

Casing Pressure Start Test

399

Casing Pressure - 5 Min.

397

Casing Pressure - 10 Min.

396

Casing Pressure Final Test

396

Pressure Loss or Gain During Test

-3

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford

Form 42# 402510060

Field Inspection # 693802493

Signed:

Title: Permitting Specialist

Date: 10-14-2020

OGCC Approval:

Title: N.W. INSPECTOR

Date: 10-14-2020

Conditions of Approval, if any:

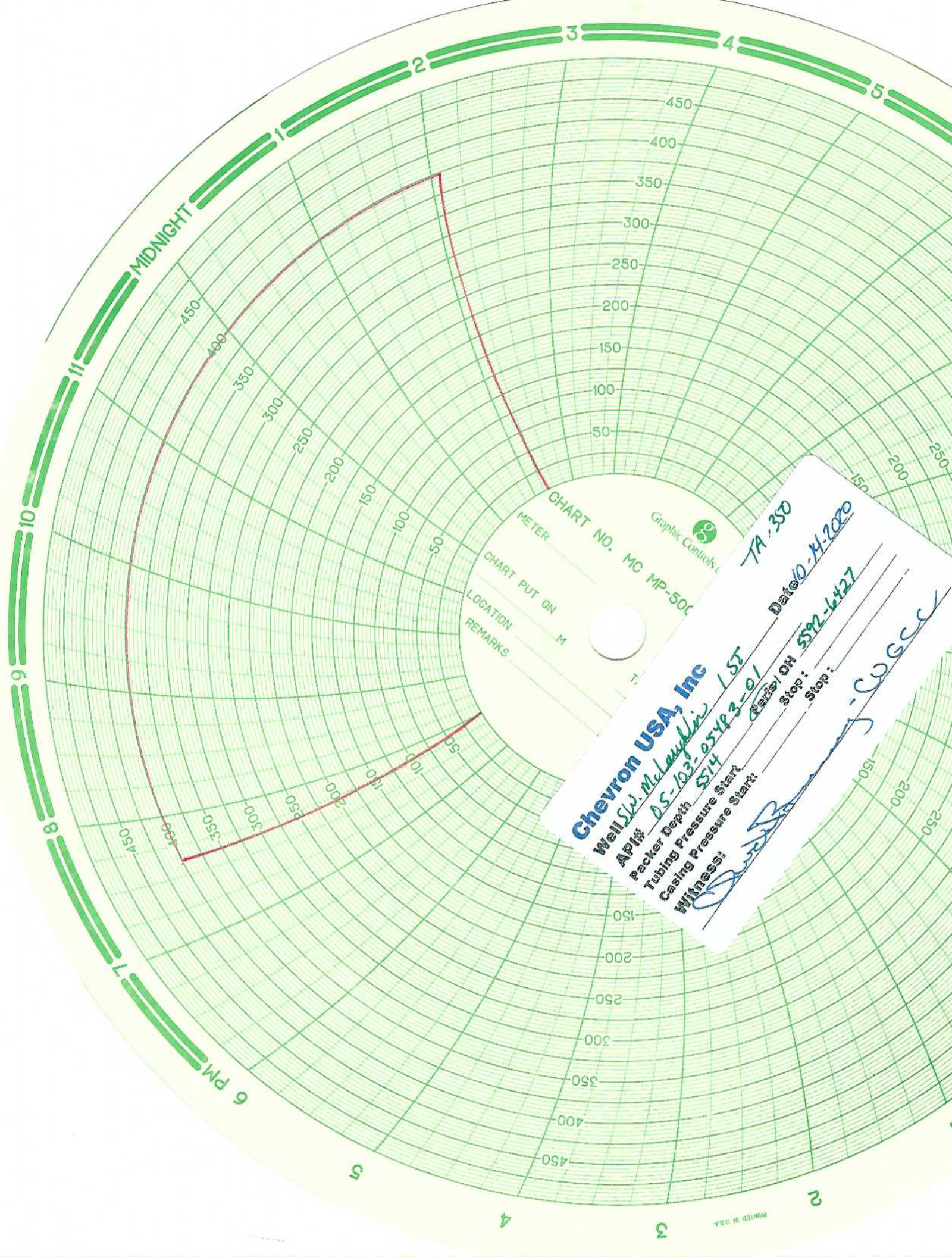


CHART NO. MC MP-50C
METER
CHART PUT ON M
LOCATION
REMARKS

Chevron USA, Inc
Well SW McLaughlin
API# 05-103-05483-01
Packer Depth 514
Tubing Pressure Start
Casing Pressure Start
Witness: [Signature]

TA-30
Date 10-11-2020
Paris OH 592-6427
Stop: Stop:
[Signature] - CUGCC