

Click here to reset the form

FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

| | Oper | OGCC |
|--------------------|-------------------------------------|--------------------------|
| Pressure Chart | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Cement Bond Log | <input type="checkbox"/> | <input type="checkbox"/> |
| Tracer Survey | <input type="checkbox"/> | <input type="checkbox"/> |
| Temperature Survey | <input type="checkbox"/> | <input type="checkbox"/> |
| Inspection Number | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

OGCC Operator Number: 16700 Contact Name and Telephone
Name of Operator: Chevron U.S.A. Inc Anita Sanford
Address: 100 Chevron Road No: (970) 675-3842
City: Rangely State: CO Zip: 81648 Email: atl@chevron.com
API Number: 05-103-01047 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: A.C. McLAUGHLIN Well/Facility Number: 34
Location QtrQtr: SESE Section: 10 Township: 2N Range: 103W Meridian: 6th

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 05/03/2016

Test Type:

☐ Test to Maintain SI/TA status

☒ Verification of Repairs

☐ 5-year UIC

☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Repair valve on wellhead.

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

Weber

6606-6730'

Tubing Casing/Annulus Test

Tubing Size:

2 7/8'

Tubing Depth:

6409.7'

Top Packer Depth:

6323.5

Multiple Packers?

☒ Yes

☐ No

Test Data

Test Date

10-14-2020

Well Status During Test

INJECTING

Casing Pressure Before Test

10

Initial Tubing Pressure

10

Final Tubing Pressure

10

Casing Pressure Start Test

1240

Casing Pressure - 5 Min.

1235

Casing Pressure - 10 Min.

1225

Casing Pressure Final Test

1225

Pressure Loss or Gain During Test

-15

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford

Form 42# 402510073

Field Inspection # 693802488

Signed: [Signature]

Title: Permitting Specialist

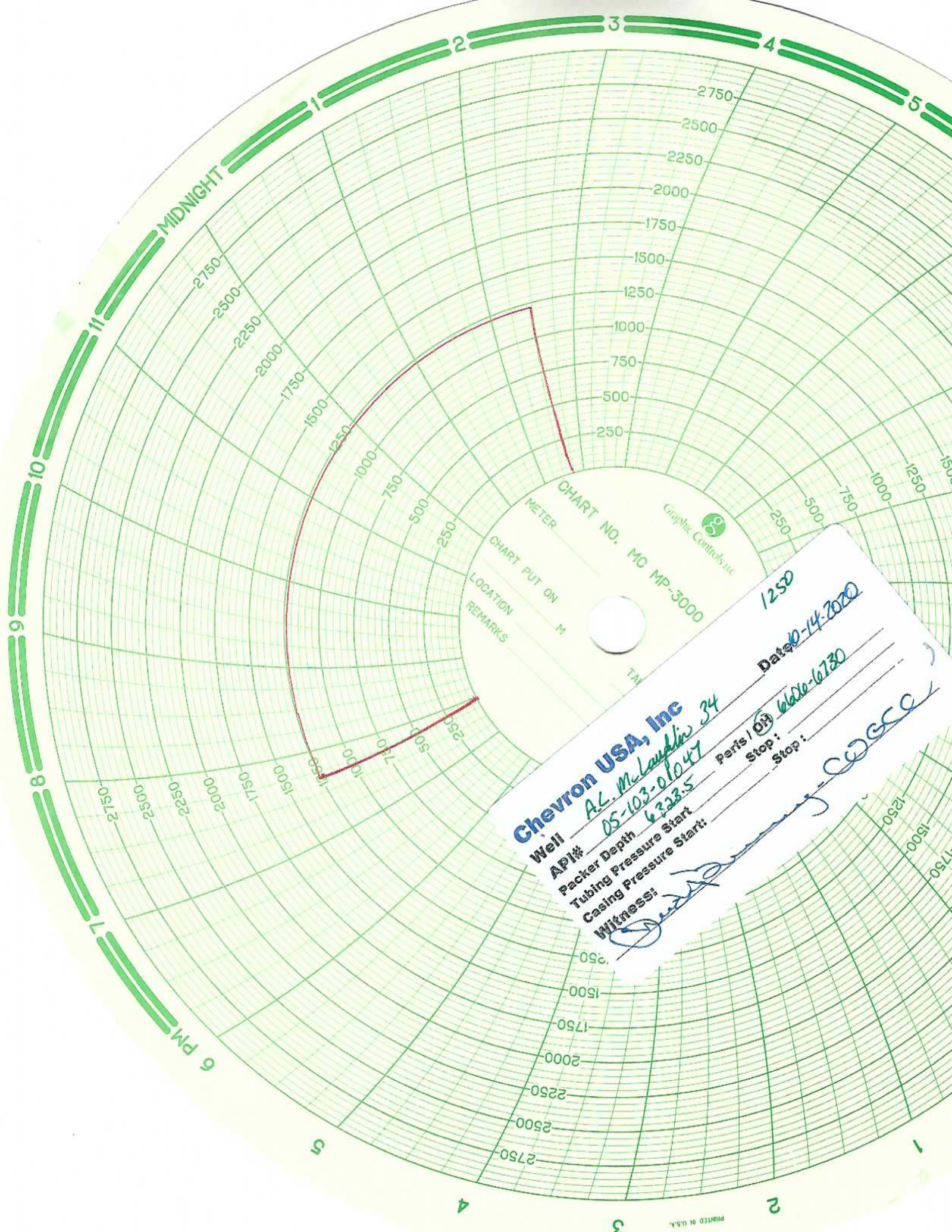
Date: 10-14-2020

OGCC Approval: [Signature]

Title: N.W. INSPECTOR

Date: 10-14-2020

Conditions of Approval, if any:



Chevron USA, Inc
Well AL McLaughlin 34
API# 05-103-01047
Packer Depth 6323.5
Tubing Pressure Start
Casing Pressure Start:
Witness: [Signature]

CHART NO. MC MP-3000
METER
CHART PUT ON M
LOCATION
REMARKS

Date 10-14-2020
Perfs / On 6620-6730
Stop: 6730
Stop: 6730