

FORM  
5

Rev  
02/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402489623

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10261 Contact Name: MARK BROWN  
Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (303) 893-2503  
Address: 730 17TH ST STE 500 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 Email: mbrown@bayswater.us

API Number 05-123-47066-00 County: WELD  
Well Name: East Ault Well Number: 10-18-19HC  
Location: QtrQtr: NWNE Section: 18 Township: 7N Range: 65W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 300 feet Direction: FNL Distance: 2232 feet Direction: FEL  
As Drilled Latitude: 40.581672 As Drilled Longitude: -104.704445  
GPS Data: GPS Quality Value: 1.3 Type of GPS Quality Value: PDOP Date of Measurement: 09/23/2020  
GPS Instrument Operator's Name: Ron Pratt FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 460 feet Direction: FNL Dist: 2103 feet Direction: FEL  
Sec: 18 Twp: 7N Rng: 65W FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 470 feet Direction: FSL Dist: 2105 feet Direction: FEL  
Sec: 19 Twp: 7N Rng: 65W  
Field Name: WILDCAT Field Number: 99999  
Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 04/28/2020 Date TD: 07/08/2020 Date Casing Set or D&A: 07/09/2020  
Rig Release Date: 08/16/2020 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 17418 TVD\*\* 7391 Plug Back Total Depth MD 17382 TVD\*\* 7391

Elevations GR 4908 KB 4933 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CBL, MUD, MWD/LWD, CNL

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	43	0	80	400	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,552	650	0	1,552	VISU
1ST	8+1/2	5+1/2	20	0	17,408	2,700	450	17,408	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,916		NO	NO	
SUSSEX	4,480		NO	NO	
SHANNON	4,900		NO	NO	
SHARON SPRINGS	7,161		NO	NO	
NIOBRARA	7,181		NO	NO	
FORT HAYS	7,578		NO	NO	

Operator Comments:

The East Ault 10-18-19HC well, API No. 123-05-47066, located on this pad was logged from below kick off point at a MD of 7,676' up into surface casing to a depth of 500' with a Compensated Neutron – Gamma Ray Log. This log was run after discovery that an open hole resistivity log was not obtained from any well on the pad and is further outlined in our letter to the Director dated 10-9-20. After well Completion, the TPZ will be reported on the Form 5A if it changes from what is reported on this Form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: PAUL GOTTLÖB

Title: Regulatory & Engin. Tech.

Date: \_\_\_\_\_

Email: paul.gottlob@iptenergyservices.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
402494563	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402494566	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
402494498	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402494499	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402494500	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402494565	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402494615	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402494616	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402503032	PDF-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402503035	LAS-NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402509315	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402509316	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

