

FORM  
6Rev  
02/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

402468290

Date Received:

08/21/2020

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 96340

Contact Name: Linda Boone

Name of Operator: WIEPKING-FULLERTON ENERGY LLC

Phone: (720) 941-0791

Address: 106 GLENMOOR LN

Fax:

City: ENGLEWOOD State: CO Zip: 80113

Email: ldboonepar@aol.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-073-06709-00

Well Name: Good Deal

Well Number: 13

Location: QtrQtr: SWSW Section: 16 Township: 10S Range: 55W Meridian: 6

County: LINCOLN

Federal, Indian or State Lease Number: 9364.7

Field Name: WILDCAT

Field Number: 99999

### Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.173750

Longitude: -103.563640

GPS Data: GPS Quality Value: 2.1 Type of GPS Quality Value: Date of Measurement: 12/03/2015

GPS Instrument Operator's Name: Elijah Frane

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

### Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LANSING	6858	6862	07/22/2020	B PLUG CEMENT TOP	6808
PAWNEE A	6936	6944	03/12/2020	B PLUG CEMENT TOP	6900
MORROW V-11	7654	7664	12/03/2015	B PLUG CEMENT TOP	7620
OSAGE	7854	7866	12/02/2015	B PLUG CEMENT TOP	7830

Total: 4 zone(s)

### Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	17+1/2	13+3/8	48	60	100	60	0	VISU
SURF	12+1/4	8+5/8	24	300	175	300	0	VISU
1ST	7+7/8	5+1/2	17	7,986	418	7,986	4,870	CBL
			Stage Tool	4,608	250	4,666	2,930	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6900 with 2 sacks cmt on top. CIPB #2: Depth 6808 with 2 sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 4650 ft. to 4000 ft. Plug Type: CASING Plug Tagged: ☐  
 Set 25 sks cmt from 3986 ft. to 3700 ft. Plug Type: CASING Plug Tagged: ☐  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 350 ft. with 100 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set 1 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Cut and Cap Date: 07/24/2020

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: Franks Oilfield Service

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

Per plugging orders, the operator perforated at 3900' but could not pump since top of cement was 2930' and bond log showed good cement. COGCC inspector Susan Sherman was on site. The operator called the Denver COGCC office for notification and covered the perms from 3986' to 3700' w/ 25 sks cement.

The flowline for this well was on location. The operator filed the required Form 42 on 5/26/2020 with document #402405578 notifying COGCC of the intent to remove all buried lines. On 7/24/2020 when the roustabouts cut and capped the well, the flowlines were dug out and removed. The subsequent Form 42 was filed on document #402468412 on 8/17/2020.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Linda Boone

Title: Agent Date: 8/21/2020 Email: ldboonepar@aol.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 10/14/2020

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

--	--

**Attachment Check List****Att Doc Num****Name**

402468290	FORM 6 SUBSEQUENT SUBMITTED
402468293	CEMENT JOB SUMMARY
402468296	WIRELINE JOB SUMMARY
402468395	OPERATIONS SUMMARY
402472803	WELLBORE DIAGRAM
402472805	OTHER

Total Attach: 6 Files

**General Comments****User Group****Comment****Comment Date**

Permit	Missing P&A wellbore diagram. Returned to draft.	08/18/2020
--------	--	------------

Total: 1 comment(s)