



00817991

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

OCT1- 1965

OIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Gaul H. Umbach  
County Logan Address Flagstaff Rd.  
City Boulder State Colo.  
Lease Name Cervi Well No. 1 Derrick Floor Elevation 4069  
Location NE SW Section 3 Township 9N Range 53W Meridian 6th  
(quarter quarter)  
2240 feet from S Section line and 1980 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil none; Gas none  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Sept. 21, 1965Signed Gaul H. Umbach  
Title Owner

The summary on this page is for the condition of the well as above date.  
Commenced drilling Sept. 12, 1965 Finished drilling Sept. 17, 1965

## CASING RECORD

| SIZE  | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C.  | PRESSURE TEST |     |
|-------|-------------|-------|--------------|---------------|---------|---------------|-----|
|       |             |       |              |               |         | Time          | Psi |
| 8 5/8 |             |       | 116          | 60 sacks      | 10 hrs. |               |     |
|       |             |       |              |               |         |               |     |
|       |             |       |              |               |         |               |     |

## CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | From | Zone | To | DVR  |                                     |
|----------------|--------------------------|------|------|----|------|-------------------------------------|
|                |                          |      |      |    | VRS  |                                     |
|                |                          |      |      |    | HIM  |                                     |
|                |                          |      |      |    | JAM  |                                     |
|                |                          |      |      |    | EJP  | <input checked="" type="checkbox"/> |
|                |                          |      |      |    | JID  | <input checked="" type="checkbox"/> |
|                |                          |      |      |    | FILE |                                     |

TOTAL DEPTH 4872 PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Electrolog Date Sept. 17, 1965  
Was well cored? no Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE<br>OR CHEMICAL USED | QUANTITY | ZONE |    | FORMATION | REMARKS |
|------|--------------------------------------|----------|------|----|-----------|---------|
|      |                                      |          | From | To |           |         |
|      |                                      |          |      |    |           |         |
|      |                                      |          |      |    |           |         |
|      |                                      |          |      |    |           |         |

Results of shooting and/or chemical treatment: \_\_\_\_\_

## NO TESTS

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used \_\_\_\_\_ inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute \_\_\_\_\_

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Choke \_\_\_\_\_ in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

well 6 ✓

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP  | BOTTOM | DESCRIPTION AND REMARKS                    |
|----------------|------|--------|--|
| Niobrara       | 3947 |        |  |
| Ft. Hayes      | 4200 |        |  |
| Greenhorn      | 4472 |        |  |
| Bentonite      | 4622 |        |  |
| "D" Sand       | 4719 | 4744   | Low permeability, shows of oil in samples. |
| "J" Sand       | 4826 |        | Low permeability, shows of oil in samples. |