

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/07/2020

Submitted Date:

10/12/2020

Document Number:

698100191

**FIELD INSPECTION FORM**

Loc ID 421047 Inspector Name: Arauza, Steven On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10433  
Name of Operator: LARAMIE ENERGY LLC  
Address: 1401 SEVENTEENTH STREET #1401  
City: DENVER State: CO Zip: 80202

**Findings:**

- 12 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Elm, Taylor		taylor.elm@state.co.us	<a href="#">NW Region Energy Liaison</a>
, Laramie		cogccnotifications@laramie-energy.com	<a href="#">All Inspections</a>
Heil, John		john.heil@state.co.us	
Chris, Clark		cclark@Laramie-Energy.com	
Pesicka, Conor		conor.pesicka@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
427607	PIT	AC	03/03/2011		-	WATER HANDLING FAC	AC
438682	CENTRALIZED EP WASTE MGMT FAC	AC	06/22/2015		-	KIMBALL CREEK WATER HANDLING FACILI	EI
447637	GAS COMPRESSOR STATION	AC			-	AXIA COMPRESSOR STATION	EI

**General Comment:**

[COGCC Environmental Inspection of Kimball Creek Water Handling Facility \(Facility ID #438682\) and Axia Compressor Station \(Facility ID #447637\). Weather conditions during inspection were Sunny with a temperature of 65 degrees Fahrenheit.](#)

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

**Equipment:**

Type					corrective date
Ancillary equipment	# 1				
Comment:	500 gallon day tank with secondary containment device on north side of compressor station contains N-triethylene glycol. See photos.				
Corrective Action:					Date:
Compressor	# 1				
Comment:	Axia Compressor Station Facility ID #447637 lacks as built latitude and longitude. Sign at entrance to compressor station reads "Kimball Creek Compression Facility" not "Axia Compressor Station," as indicated in COGCC database (docs #2560629 & #2560630). See photos.				
Corrective Action:	Provide as-built location information, including lat/long coordinates pursuant to Rule 215, for Axia Compressor Station Facility ID #447637 via an eForm 04 Sundry Notice. Operator's Sundry shall also include an accurate name for Facility ID #447637.				Date: 11/12/2020

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
OTHER	2	300 BBLS	STEEL AST			
Comment:	Two (2) steel ASTs in shared secondary containment located on east side of compressor station. South tank had localized accumulation of oily waste beneath loadout. See photos.					
Corrective Action:	Remove and properly dispose of oily waste, per Rule 907.e.  Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.				Date: 11/12/2020	

**Paint**

Condition	<input type="text"/>
Other (Content)	condensate and produced water
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			Adequate
Comment:	No holes or tears were observed in the visible portions of the tank battery liner on inspection date. Shared secondary containment area also contains 500 gallon methanol AST. See photos.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	OTHER	STEEL AST		,	
Comment:		Three (3) steel ASTs in shared secondary containment located north of pit. See photos.				
Corrective Action:					Date:	
<b>Paint</b>						
Condition						
Other (Content)						
Other (Capacity)	Two 400 bbls, One 300 bbls					
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate			Adequate		
Comment:		No holes or tears were observed in the visible portions of the tank battery liner on inspection date.				
Corrective Action:					Date:	
<b>Venting:</b>						
Yes/No						
Comment:						
Corrective Action:					Date:	
<b>Flaring:</b>						
Type						
Comment:						
Corrective Action:					Date:	

**Inspected Facilities**

Facility ID: 427607 Type: PIT API Number: - Status: AC Insp. Status: AC

Facility ID: 438682 Type: CENTRALIZE API Number: - Status: AC Insp. Status: EI

Facility ID: 447637 Type: GAS API Number: - Status: AC Insp. Status: EI

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

Type: Produced Water      Lined: YES      Pit ID: 427607      Lat: 39.256070      Long: -107.956500

Reference Point: \_\_\_\_\_      Other: \_\_\_\_\_      Length: \_\_\_\_\_      Width: \_\_\_\_\_

**Lining:**

Liner Type: HDPE      Liner Condition: Adequate

Comment: Liner type described as 'polysynthetic' on Pit Report/Permit (docs #1642083). No holes or tears were observed in the visible portions of pit liner during inspection.

Corrective

Date: \_\_\_\_\_

**Fencing:**

Fencing Type: Netting/Fence com      Fencing Condition: Adequate

Comment: Pit surrounded by 6 foot fence with fine mesh along bottom 3 feet and 2 strands of barbed wire across the top. Entry controlled by locked gates. Black plastic mesh added along gates in fence to prevent wildlife access. One black panel had been removed from personnel gate on north side of pit and black mesh was bent along south gate. See photos.

Corrective Repair wildlife mesh to prevent access per Rule 902.d.

Date: 10/19/2020

**Netting:**

Netting Type: Mesh      Netting Condition: Good

Comment: No holes were observed in pit netting. Two (2) dead Canadian Geese and one additional bird were observed resting on top of net. See photos. On inspection date, Operator's field staff indicated awareness of the birds and that notification had been provided to CPW prior to the inspection date. Notification was also provided to Operator and CPW via email on inspection date.

If birds get caught in netting in the future, include COGCC in notification to CPW.

Corrective

Date: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_      Oil Accumulation: NO      2+ feet Freeboard: YES

Comment:

Corrective

Date: \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698100197	20201007 field photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5266668">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5266668</a>