

FORM

21

Rev 08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402508042

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 26580 Contact Name Coby Lazarine
Name of Operator: BURLINGTON RESOURCES OIL & GAS LP Phone: (281) 206-5324
Address: 925 N ELDRIDGE PARKWAY
City: HOUSTON State: TX Zip: 77079 Email: coby.l.lazarine@conocophillips.co
API Number: 05-001-10152 OGCC Facility ID Number: 455751
Well/Facility Name: Left Hand 3-65 13-18 Well/Facility Number: 2DH
Location QtrQtr: SWNW Section: 13 Township: 3S Range: 65W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Casing Test
Injection Producing Zone(s) Perforated Interval Open Hole Interval
NBRR NP
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 17679

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Row 1: 09-29-2020, SHUT-IN, 0, [blank], [blank]. Row 2: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain. Row 2 values: 538, 537, 536, 536, -2.

Test Witnessed by State Representative? OGCC Field Representative

OPERATOR COMMENTS:

Form 21 and pressure chart being submitted on behalf of Crestone Peak Resources in response to Warning Letter #402491826 issued on 9/17/2020.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Regulatory Coordinator Print Name: Coby Lazarine
Title: Regulatory Coordinator Email: coby.l.lazarine@conocophillips.com Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num

Name

402508044	PRESSURE CHART
402508045	FORM 21 ORIGINAL

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)