

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

07/14/2020

Document Number:

402442991

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

Operator Information

OGCC Operator Number: 10071 Contact Person: Wesley Collins

Company Name: HIGHPOINT OPERATING CORPORATION Phone: (970) 776-0949

Address: 555 17TH ST STE 3700 Email: wes@ecopoint-inc.com

City: DENVER State: CO Zip: 80202

Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATIONLocation ID: 443153 Location Type: Well SiteName: Anschutz Equus Farms Number: 4-62-9_10 SouthCounty: WELDQtr Qtr: SWSW Section: 9 Township: 4N Range: 62W Meridian: 6Latitude: 40.322619 Longitude: -104.338297**Description of Corrosion Protection**

The main gathering and injection pipeline system is provided CP current through 4 impressed current cathodic protection systems located throughout our field.

Description of Integrity Management Program

HPOC flowlines are pressure tested initially and periodically in accordance with the requirements of COGCC Rule 1104. Initial flowline pressure testing is conducted in accordance with Rule 1104.a and 1104.h prior to placing new flowlines into service. Annual and tri-annual flowline pressure testing is conducted as prescribed in Rule 1104. Flowlines are tested at OR above Max Anticipated Operating Pressure, which is determined by historical operations data or anticipated operating conditions. Flowline pressure tests are conducted for at least 30 minutes, unless otherwise specified by the particular industry standard. A pressure drop over the duration of the test exceeding 10% of the starting pressure is considered a failed test, unless the particular industry standard calls for a different threshold of failure.

On-Location:

Below Ground ????Tri-annual pressure testingAbove Ground ????Monthly AVO inspectionsOff-Location ????Annual pressure testing

Dump Lines-annual

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Production line bored under HWY 34 & South Platte River

FLOWLINE FACILITY INFORMATIONFlowline Facility ID: 466532 Flowline Type: Peripheral Piping Action Type: Realignment**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Manifold**Flowline Start Point Location Identification**Location ID: 433642 Location Type: Production FacilitiesName: Anschutz Equus Farms Number: 4-62-9_10 NorthCounty: WELD No Location IDQtr Qtr: NWNW Section: 9 Township: 4N Range: 62W Meridian: 6Latitude: 40.330706 Longitude: -104.338733Equipment at Start Point Riser: Manifold**Flowline Description and Testing**Type of Fluid Transferred: Natural Gas Pipe Material: carbon steel, Max Outer Diameter:(Inches) 4.000
flex steelBedding Material: Native Materials Date Construction Completed: 06/12/2015

Maximum Anticipated Operating Pressure (PSI): 1100 Testing PSI: 1200

Test Date: 06/11/2018

OFF LOCATION FLOWLINE Realignment

Date: 07/14/2020

Description of Realignment:

Updated lines to more accurately conform to 2020 reporting requirements, and adjust pad tie-ins to be appropriate geometry.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466531 Flowline Type: Production Line Action Type: Realignment

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Pigging Station

Flowline Start Point Location Identification

Location ID: 444840 Location Type: Production Facilities ☐
Name: Anschutz Equus Farms Number: 4-62-28 NWNW
County: WELD No Location ID
Qtr Qtr: NWNW Section: 28 Township: 4N Range: 62W Meridian: 6
Latitude: 40.287881 Longitude: -104.337456

Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: carbon steel, flex steel Max Outer Diameter:(Inches) 8.000
Bedding Material: Native Materials Date Construction Completed: 06/12/2015
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 1200
Test Date: 06/11/2018

OFF LOCATION FLOWLINE Realignment

Date: 07/14/2020

Description of Realignment:

Updated lines to more accurately conform to 2020 reporting requirements, and adjust pad tie-ins to be appropriate geometry.

OPERATOR COMMENTS AND SUBMITTAL

Comments Submitting update to comply with 2020 flowline rulemaking.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/14/2020 Email: wes@ecopoint-inc.com

Print Name: Wesley Collins Title: geospatial ecologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402442999	PRESSURE TEST
402443003	PRESSURE TEST
402443016	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

