

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION  
Receive Date:  
07/14/2020  
Document Number:  
402442991

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

**Operator Information**

OGCC Operator Number: <u>10071</u>	Contact Person: <u>Wesley Collins</u>
Company Name: <u>HIGHPOINT OPERATING CORPORATION</u>	Phone: <u>(970) 776-0949</u>
Address: <u>555 17TH ST STE 3700</u>	Email: <u>wes@ecopoint-inc.com</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**Location ID: 443153 Location Type: Well SiteName: Anschutz Equus Farms Number: 4-62-9\_10 SouthCounty: WELDQtr Qtr: SWSW Section: 9 Township: 4N Range: 62W Meridian: 6Latitude: 40.322619 Longitude: -104.338297**Description of Corrosion Protection**

The main gathering and injection pipeline system is provided CP current through 4 impressed current cathodic protection systems located throughout our field.

**Description of Integrity Management Program**

HPOC flowlines are pressure tested initially and periodically in accordance with the requirements of COGCC Rule 1104. Initial flowline pressure testing is conducted in accordance with Rule 1104.a and 1104.h prior to placing new flowlines into service. Annual and tri-annual flowline pressure testing is conducted as prescribed in Rule 1104. Flowlines are tested at OR above Max Anticipated Operating Pressure, which is determined by historical operations data or anticipated operating conditions. Flowline pressure tests are conducted for at least 30 minutes, unless otherwise specified by the particular industry standard. A pressure drop over the duration of the test exceeding 10% of the starting pressure is considered a failed test, unless the particular industry standard calls for a different threshold of failure.

On-Location:

Below Ground ????Tri-annual pressure testingAbove Ground ????Monthly AVO inspectionsOff-Location ????Annual pressure testing

Dump Lines-annual

**Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.**

Production line bored under HWY 34 & South Platte River

**FLOWLINE FACILITY INFORMATION**Flowline Facility ID: 466532 Flowline Type: Peripheral Piping Action Type: Realignment**OFF LOCATION FLOWLINE REGISTRATION**Equipment at End Point Riser: Manifold**Flowline Start Point Location Identification**Location ID: 433642 Location Type: Production FacilitiesName: Anschutz Equus Farms Number: 4-62-9\_10 NorthCounty: WELD No Location IDQtr Qtr: NWNW Section: 9 Township: 4N Range: 62W Meridian: 6Latitude: 40.330706 Longitude: -104.338733Equipment at Start Point Riser: Manifold**Flowline Description and Testing**Type of Fluid Transferred: Natural Gas Pipe Material: carbon steel, flex steel Max Outer Diameter:(Inches) 4.000Bedding Material: Native Materials Date Construction Completed: 06/12/2015

Maximum Anticipated Operating Pressure (PSI): 1100 Testing PSI: 1200

Test Date: 06/11/2018

**OFF LOCATION FLOWLINE Realignment**

Date: 07/14/2020

**Description of Realignment:**

Updated lines to more accurately conform to 2020 reporting requirements, and adjust pad tie-ins to be appropriate geometry.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 466531 Flowline Type: Production Line Action Type: Realignment

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Pigging Station

**Flowline Start Point Location Identification**

Location ID: 444840 Location Type: Production Facilities

Name: Anschutz Equus Farms Number: 4-62-28 NWNW

County: WELD No Location ID

Qtr Qtr: NWNW Section: 28 Township: 4N Range: 62W Meridian: 6

Latitude: 40.287881 Longitude: -104.337456

Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: carbon steel, flex steel Max Outer Diameter:(Inches) 8.000

Bedding Material: Native Materials Date Construction Completed: 06/12/2015

Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 1200

Test Date: 06/11/2018

**OFF LOCATION FLOWLINE Realignment**

Date: 07/14/2020

**Description of Realignment:**

Updated lines to more accurately conform to 2020 reporting requirements, and adjust pad tie-ins to be appropriate geometry.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Submitting update to comply with 2020 flowline rulemaking.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 07/14/2020 Email: wes@ecopoint-inc.com

Print Name: Wesley Collins Title: geospatial ecologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ **Director of COGCC** Date: \_\_\_\_\_

## Conditions of Approval

**COA Type**

**Description**

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### Attachment Check List

**Att Doc Num**

**Name**

402442999	PRESSURE TEST
402443003	PRESSURE TEST
402443016	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 3 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval

Total: 0 comment(s)

