



**Activity - Chronology by Job**  
**Well Name: NPM H04 CP05B-03 596**

API/UWI 04-045-14543	Related POD H04	State Colorado	County Garfield	Permit Number 10456
Original Spud Date 9/16/2007 00:00	Total Depth (ftKB) 11,174.0	PBTD (All) (ftKB)	Original KB Elevation (ft) 8,290.00	Ground Elevation (ft) 8,273.00

**Plug & Abandon**

Job Category Abandonment	Primary Job Type Plug & Abandon	Secondary Job Type Permanent	Start Date 1/1/2020 00:00	End Date
AFE Number 04-2020-1309	Total AFE Amount (Cost) 25,550	Total Field Estimate (Cost) 25,926	AFE - Field Est (Cost) -376	

Summary  
 NPM H04 CP05B-03 is located in section 4, Township 5S, Range 96W in Garfield County, Colorado. This well was drilled in 2007. This well was never completed and it was perf'd to test injectivity. The well was temporarily abandoned in 2012. This well is not economic to return to production and therefore it has been decided to plug and abandon the well.

**Daily Operations**

Rpt #	Start Date	End Date	Day Total (Cost)	Cum To Date (Cost)	Summary
1	8/5/2020	8/6/2020	2,833	2,833	Duco Rig #3 Well: NP CP05B-3 (H04 Pad) Days on #1 AFE #04-20-1309 (P&A) Daily Cost: \$1,445.00 -RigUp: \$1,445.00 Cumulative Cost: \$1,445.00  JSA (Duco 8, Caerus 2, Perforators 1)-check pressure on well (SITP: N/A / SICP: 0psi / SIICP: 0psi / SIBHP: 0psi)-ND blind flange (7" 5K)-NUBOP (7" 5K)-spot in base beam-RUWOR-RU floor & handling equipment-fill csg with .25 bbls-pressure test csg to 390psi for 15min (0psi loss)-bleed pressure off-TIH open ended with 2 3/8" N-80-tag Cmt plug @6645'/204 jts-LD tag jt-circulate well with 80 bbls-Pump Cmt Plug #1 (49sk/10 bbls-24.7 bbls disp. / Est. Cmt: 6,395'-6,645' inside 7")-LD 76 jts (8 slow / EOT @4152'/127 jts)-reverse tbg clean (25 bbls)-shut well in-secure equipment.
2	8/6/2020	8/7/2020	23,093	25,926	Duco Rig #3 Well: CP05B-3 596 (H04 Pad) Days on #2 AFE #04-20-1309 (P&A) Daily Cost: \$2,945.00 -RigUp: \$1,445.00 -Brand X: \$1,500.00 Cumulative Cost: \$4,390.00  JSA (Duco 7, Caerus 1, Perforators 1)-check pressures on well (SITP: 15psi / SICP: 10psi / SIBHP: 0psi)-circulate well with 50 bbls-Pump Cmt Plug #2 (29sk/5.9 bbls slurry-15.4 bbls disp. / Est Cmt: 4000'-4150' inside 7" Csg)-LD 64 jts (5 slow / EOT @2069'/63 jts)-reverse tbg clean (20 bbls)-Pump Cmt Plug #3 (29sk/5.9 bbls slurry-7.4 bbls disp. / Est. Cmt: 1919'-2069' inside 7")-TOOH LD all tbg-RD floor & handling equipment-RUWL-MU squeeze gun (3 1/8" / 12 GR / .34 EHD / 22" PEN)-RIH & shoot 4 holes @75'-POOH-RDWL-establish circulation down 7" & up 9 5/8" (16 bbls)-RDWOR-move equipment away from well-NDBOP-NU blind flange-Pump Surface Cmt (30sk/6.1 bbls slurry from Surface-75' inside both 7" & 9 5/8")-hydrovac out around well-cut off WH-Cmt at surface-weld cap & marker on-backfill-P&A Complete.