

State of Colorado
Oil and Gas Conservation Commission

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Document Number:
402382325

Date Received:
10/02/2020

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10091
Name of Operator: BERRY PETROLEUM COMPANY LLC
Address: 5201 TRUXTUN AVENUE #100
City: BAKERSFIELD State: CA Zip: 90339
Contact Name and Telephone:
Name: _____
Phone: () _____ Fax: () _____
Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
<u>Heil, John</u>		<u>john.heil@state.co.us</u>
<u>Wilbourn, Don</u>		<u>dwilbourn@bry.com</u>
<u>Cobb, Joseph</u>		<u>jcobb@bry.com</u>
<u>Armstrong, Jon</u>		<u>jarmstrong@bry.com</u>
<u>Hughes, Jim</u>		<u>jimo.hughes@state.co.us</u>
<u>Schlagenhauf, Mark</u>		<u>mark.schlagenhauf@state.co.us</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 693200649
Inspection Date: 04/23/2020 FIR Submit Date: 04/24/2020 FIR Status: _____

Inspected Operator Information:

Company Name: BERRY PETROLEUM COMPANY LLC Company Number: 10091
Address: 5201 TRUXTUN AVENUE #100
City: BAKERSFIELD State: CA Zip: 90339

LOCATION - Location ID: _____

Location Name: _____ Number: _____ County: _____
Qtrqr: NW/S Sec: 15 Twp: 5S Range: 95W Meridian: 6
E
Latitude: 39.609861 Longitude: -108.038222

FACILITY - API Number: 05-045- -00 Facility ID: 474500

Facility Name: Long Ridge J15 Number: _____
Qtrqr: NW/S Sec: 15 Twp: 5S Range: 95W Meridian: 6
E
Latitude: 39.609861 Longitude: -108.038222

CORRECTIVE ACTIONS:

1 CA# 138321

Corrective Action: Provide pressure test results, performed before returning back to in service, Via FIRR and email to Western Integrity inspector

Date: 05/15/2020

Provide Root Cause when information becomes available. Via FIRR and email to Western Integrity inspector

Provide flowline annual pressure test data results for previous year. Via FIRR and email to Western Integrity inspector

Response: CA COMPLETED

Date of Completion: 04/28/2020

Operator Comment: Root cause was a pin hole leak in the bottom of pipe believed to be from a short piece of welding left in ditch and anodically created a pin hole. Pipe to soil potentials on the 10" mainline were -978 well within spec. 4 new anodes were installed during repairs.

COGCC Decision: _____

COGCC Representative: _____

OPERATOR COMMENT AND SUBMITTAL

Comment: All pressure tests passed and system put back in service 4-15-2020.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jon Armstrong

Signed: _____

Title: EH&S Rep, Sr.

Date: 10/2/2020 1:56:58 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
402382430	pressure test post repair
402382448	Main line test

Total Attach: 2 Files