

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402382325

Date Received:

10/02/2020

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10091

Name of Operator: BERRY PETROLEUM COMPANY LLC

Address: 5201 TRUXTUN AVENUE #100

City: BAKERSFIELD State: CA Zip: 90339

Contact Name and Telephone:

Name: _____

Phone: () _____ Fax: () _____

Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
<u>Heil, John</u>		<u>john.heil@state.co.us</u>
<u>Wilbourn, Don</u>		<u>dwilbourn@bry.com</u>
<u>Cobb, Joseph</u>		<u>jcobb@bry.com</u>
<u>Armstrong, Jon</u>		<u>jarmstrong@bry.com</u>
<u>Hughes, Jim</u>		<u>jimo.hughes@state.co.us</u>
<u>Schlagenhauf, Mark</u>		<u>mark.schlagenhauf@state.co.us</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 693200649

Inspection Date: 04/23/2020

FIR Submit Date: 04/24/2020

FIR Status: _____

Inspected Operator Information:

Company Name: BERRY PETROLEUM COMPANY LLC

Company Number: 10091

Address: 5201 TRUXTUN AVENUE #100

City: BAKERSFIELD State: CA Zip: 90339

LOCATION - Location ID: _____

Location Name: _____ Number: _____ County: _____

Qtrqr: NW/S Sec: 15 Twp: 5S Range: 95W Meridian: 6
E

Latitude: 39.609861 Longitude: -108.038222

FACILITY - API Number: 05-045- -00 Facility ID: 474500

Facility Name: Long Ridge J15 Number: _____

Qtrqr: NW/S Sec: 15 Twp: 5S Range: 95W Meridian: 6
E

Latitude: 39.609861 Longitude: -108.038222

CORRECTIVE ACTIONS:

1 CA# 138321

Corrective Action: Provide pressure test results, performed before returning back to in service, Via FIRR and email to Western Integrity inspector

Date: 05/15/2020

Provide Root Cause when information becomes available. Via FIRR and email to Western Integrity inspector

Provide flowline annual pressure test data results for previous year. Via FIRR and email to Western Integrity inspector

Response: CA COMPLETED

Date of Completion: 04/28/2020

Operator Comment: Root cause was a pin hole leak in the bottom of pipe believed to be from a short piece of welding left in ditch and anodically created a pin hole. Pipe to soil potentials on the 10" mainline were -978 well within spec. 4 new anodes were installed during repairs.

COGCC Decision:

COGCC Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment: All pressure tests passed and system put back in service 4-15-2020.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jon Armstrong

Signed:

Title: EH&S Rep, Sr.

Date: 10/2/2020 1:56:58 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
402382430	pressure test post repair
402382448	Main line test

Total Attach: 2 Files