

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/28/2020

Submitted Date:

10/01/2020

Document Number:

696302535

**FIELD INSPECTION FORM**

Loc ID 331254 Inspector Name: PETRIE, ERICA On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 70385  
Name of Operator: SMITH ENERGY CORP  
Address: 12706 SHILOH RD  
City: GREELEY State: CO Zip: 80631

**Findings:**

- 10 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Smith, Chris	(303) 709-6157/ (970) 799-3899	smithenergy@live.com	
Smith, Glenn	(970) 381-6253	gsmithten@what-wire.com	
		dnr_cogccengineering@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259866	WELL	SI	06/01/2018	GW	123-20387	TILLIE 1-3	SI

**General Comment:**

Location			
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	Adequate. At Entrance off of HWY 14		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____
<b>Good Housekeeping:</b>			
Type	OTHER		
Comment:	Stained Soil at Heater Treater. See photos		
Corrective Action:	For localized stained soils or oily waste - "Properly dispose of oily waste in accordance with 907.e."		Date: <u>10/16/2020</u>
Type	WEEDS		
Comment:	weeds on Entire Location, see photos		
Corrective Action:	Comply with Rule 603.f.		Date: <u>10/16/2020</u>
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:	Panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barbed Wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellheads		
Corrective Action:		Date:	
<b>Equipment:</b>			
Type: Vertical Separator	# 1		corrective date
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears to be NOT plumbed to surface		
Corrective Action:		Date:	

Type: Vertical Heater Treater	# 1	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:		
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	200 BBLs	STEEL AST		40.609210,-103.625450
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:	Date:	

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 259866 Type: WELL API Number: 123-20387 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: SI since 06.01.2018 no MIT on record. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 12/30/2020

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding		Seeding				

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: \_\_\_\_\_ Pit ID: \_\_\_\_\_ Lat: 40.609210 Long: -103.625450

Reference Point: SE Other: \_\_\_\_\_ Length: 15 Width: 15

**Lining:**

Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

**Fencing:**

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Corrective Action

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: NO 2+ feet Freeboard: YES

Comment: Produced water pit with adjacent open top skim

Corrective Action

Date: \_\_\_\_\_

Permit:	Facility ID	Permit Num	Expiration Date
	263347	1120347	

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:                      On Thursday 09/24/2020 at approximately 12:55. I, Inspector, Erica Petrie, conducted an On-Site Inspection at SMITH ENERGY CORP, Tillie #3, Location ID: 327707 in Weld County, Colorado                      While there, I observed Production Observations</p> <p>Entire Well, Battery &amp; Equipment is shut-down.</p> <p>Weed encroachment at wellsite, tank battery, treater, &amp; H2O pit. See photos                      Remove, manage, &amp; control weeds at wellsite, tank battery, treater, &amp; H2O pit. Comply with Rule 603.f. Corrective Action date: 10/16/2020.</p> <p>Stained Soil at Heater Treater, See photos. For localized stained soils or oily waste - "Properly dispose of oily waste in accordance with 907.e." Corrective Action date: 10/16/2020.</p> <p>Well SI since 06.01.2018 no MIT on record. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well. Produce well after performing successful Mechanical Integrity Test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention. Corrective Action date: 12/30/2020.</p> <p>A follow up site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p>	petrie	09/30/2020

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696302538	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5260894">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5260894</a>