

Renegade Oil & Gas Company LLC, Morris 13-8
039-06269

Inspection #688308633

9/30/2020

MIT Inspection



COLORADO

**Oil & Gas Conservation
Commission**

Department of Natural Resources

RENEGADE OIL & GAS COMPANY, LLC

(303) 680-4725

MORRIS 13-8

SE NE SEC.13-T6S-R63W

ELBERT COUNTY, COLORADO

ACCESS OFF OF CR 182

IN CASE OF EMERGENCY, CALL 911

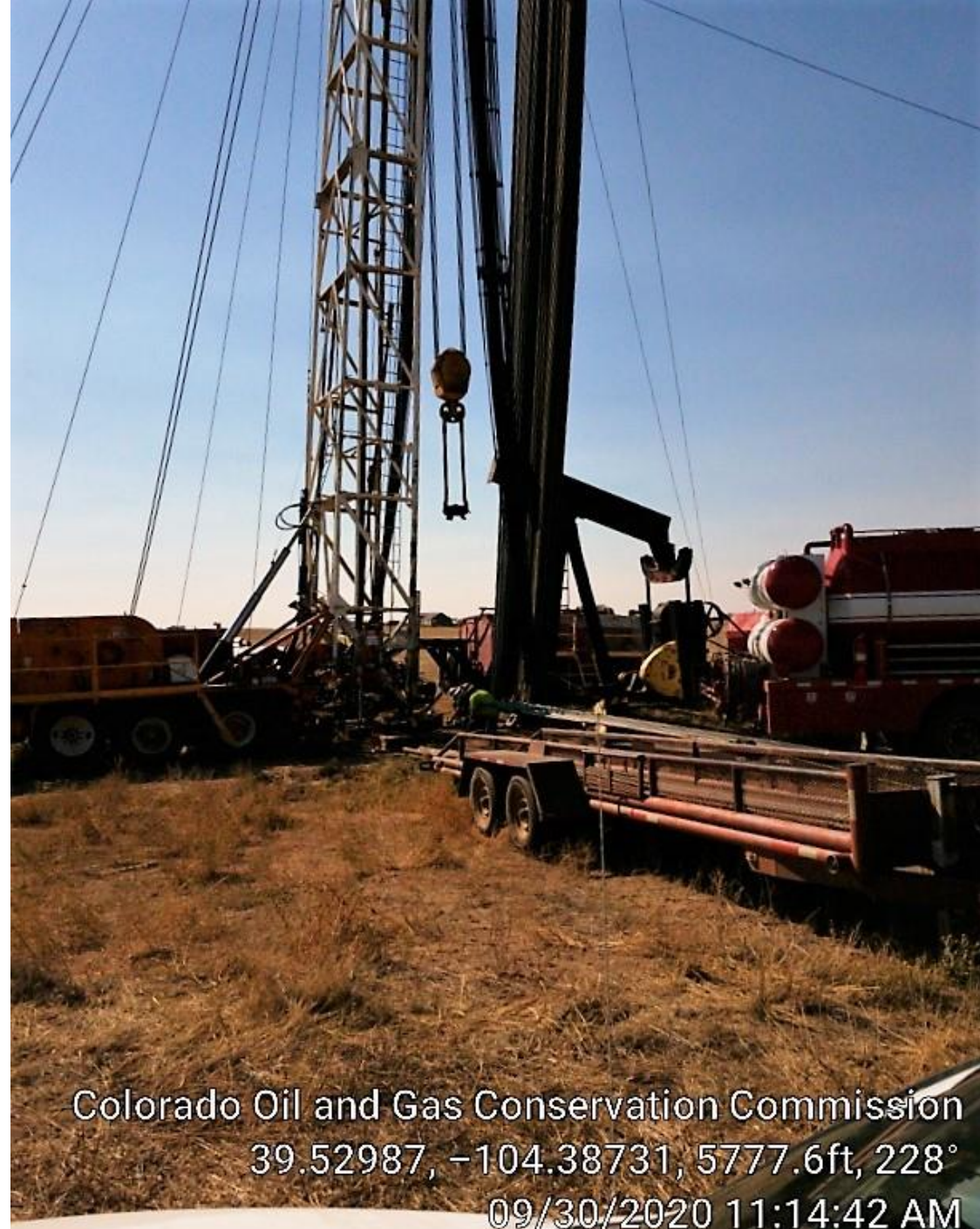
Colorado Oil and Gas Conservation Commission

39.52978, -104.38744; 5741.5ft, 224°

09/30/2020 10:41:57 AM



Colorado Oil and Gas Conservation Commission
39.53485, -104.36662, 5741.5ft, 291
09/30/2020 01:15:05 PM



Colorado Oil and Gas Conservation Commission
39.52987, -104.38731, 5777.6ft, 228°
09/30/2020 11:14:42 AM

FORM
#1
Rev 10-16Click here to reset the form
State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 301, Denver, Colorado 80202 (303) 866-2100 Fax: (303) 866-2106

FOR OGC USE ONLY

Document Number:
A02409981

State Receipt:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. No original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. Superimposed tests must be witnessed by an OGCC representative.
4. No production wells, test pressures must be a minimum of 200 psi.
5. Flow injection wells, test pressures must be maximum indicated injection pressure, whichever is greater.
6. Flow injection wells must be tested to maximum indicated injection pressure, whichever is greater.
7. A maximum well gas differential pressure must be maintained between the tubing and surrounding annulus pressure.
8. Do not use this form if tubing under pressure of flow for a 20 ft or 1.
9. OGCC notification must be provided 30 days prior to the test plan form 40.
10. Pressure or tubing test, etc., shall be not within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 74165
Name of Operator: Renegade Oil and Gas Company, LLC
Address: 6155 S. Main Street, Suite 225
City: Aurora State: CO Zip: 80016
API Number: 05-039-06269 OGCC Facility ID Number: 278365
Well/Facility Name: Morris Location Order: SENE Section: 13 Township: 6S Range: 63W
Injection Well: ☐ Shut-In Production Well: ☒ Reset Packer: ☐

Contact Name and Telephone:
Edward Ingve (303) 829-2754
Email: egi@renegadeoilandgas.com

Complete this
Attachment Checklist

	Open	Report
Pressure Chart	<input checked="" type="checkbox"/>	<input type="checkbox"/>
OGCC Form 40	<input type="checkbox"/>	<input type="checkbox"/>
Flow Injection	<input type="checkbox"/>	<input type="checkbox"/>
Injection Well	<input type="checkbox"/>	<input type="checkbox"/>
Injection Number	<input type="checkbox"/>	<input type="checkbox"/>

Last MIT Date:

Test Type:
☒ Test to Maintain SI/TA status
☐ Verification of Repairs
Describe Repairs or Other Well Activities: Casing leak at +/- 2978' with 200 sacks.

5-year UIC
Annual UIC Test
Casing leak at +/- 2978' with 200 sacks.

Wellbore Data at Time of Test

Injection/Producing Zone(s)
D SandPerforated Interval
7619'-7631'

Open Hole Interval:

Casing Test

Use when perforations or open hole is isolated by
bridge plug or cement plug; use if cased-hole only with
plug back total depth.

Bridge Plug or Cement Plug Depth
7580

Tubing Casing/Annulus Test

Tubing Size:

Tubing Depth:

Top Packer Depth:

Multiple Packers?

☐ Yes ☒ NoTest Date
09/30/2020Well Status During Test
SI

Test Data

Casing Pressure Before Test
0

Initial Tubing Pressure

Final Tubing Pressure

Casing Pressure Start Test
384Casing Pressure - 5 Min
381Casing Pressure - 10 Min
378Casing Pressure End Test
375Pressure Loss or Gain During Test
-9

Test Witnessed by State Representative?

☒ Yes ☐ NoOGCC Field Representative (Print Name):
Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Edward Ingve

Title: Manager/Owner

Signed:

Title: Field Inspector

OGCC Approval:

Conditions of Approval, if any:

Bradley

Date: 09/30/2020

Date: 09/30/2020

Colorado Oil and Gas Conservation Commission
39.5298, -104.38736, 5780.8ft, 2°
09/30/2020 11:13:19 AM