

CAPSTAR DRILLING, LP (WY)								MORNING REPORT							DATE 2020-09-02		RIG NO. 312	JOB TYPE	JOB NO.	WELL TYPE Re-Entry		
WELLNAME AMOCO-WESTAN-CAVANAUGH#1						LEGAL DESCRIPTION NE NE SEC 08, T004S, R64W						SPUD DATE / TIME 08/18/20 19:45			DAYS FR SPUD 13.86			PROJECTED TD 8300.00				
OPERATOR CRESTONE PEAK RESOURCES, LLC						COUNTY / PARISH Adams						STATE CO		JOB START DATE 08/16/20 12:00			DAYS ON JOB 16.19			EST. RELEASE 08/28/20		
RIG MANAGER TRACY EKLUND				RIG PHONE NUMBER 307-797-8547		OPERATORS REPRESENTATIVE DEREK DUPEE				CO. MAN PH NO. 720-398-1700			RELEASE DATE / TIME 09/01/20 16:30			WEATHER 78 Degrees & Cloudy						
OPERATIONS @ REPORT TIME Clean Mud tank, Rig Down. Rig released at 16:30 hrs on 9/1/2020												OPERATIONS NEXT 24 HRS Rig Down										
SAFETY	ACCIDENTS OR NEAR MISSES: None						# OF JSA's 6		RIG SAFETY DAYS 1876		SAFETY RATE		G.P.S. COORDINATES N 39.723 W -104.567			BOP TEST DATE / PRESSURE 08/21/20 250/3000						
	SAFETY MEETING TOPICS Cementing//Nipple Down//Forklift Ops						# STOP CARDS 0		LAST MEETING DATE 08/31/20				CROWN-O-MATIC CHECKED 08/31/20 06:00			BOP DRILL DATE / TIME 08/26/20 08:00 - 90 SEC						
	LAST INSPECTION 08/18/20		INSPECTION BY / TITLE CORY C - MNGR		CREW M / U		EXTRA CREWS / WHY?				OFFICE NOTIFIED		MANHOURS PAST 24 44.00			BOP DRILL DATE / TIME 08/26/20 22:00 - 90 SEC						
OPS	CURRENT DEPTH 8086.00		FOOTAGE LAST 24 0.00		PEN. RATE		ROT. HRS 0.00		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH 7.00 644.54			RIG COSTS		
	HOOKLOAD		PICKUP WEIGHT		SLACKOFF		ROTATING		ROTARY TORQUE -		NEXT CASING SIZE & SET DEPTH			DAILY	S & R	RENTAL						
MUD	Time		Mud Wt IN / OUT		Funnel Vis		PV	YLD PT	10 S GEL	10 M GEL	FI. Loss	FILT CK	HHP FL	HTTP FC	FUEL ADDED TO MUD TODAY CUM.			AVERAGE				
	Mud Type Water/Polymer		% SOLIDS	% LCM	% SAND	% OIL	% H2O	pH	MF	PF	CALCIUM	CHLORIDES	DAILY MUD COSTS CUM.			CUMULATIVE						
	CENTRIFUGES Fluid Pro				SHAKER TYPE Mongoose				SCREENS 2X140 2X120				CHANGED No		WATER SOURCE		CUMULATIVE DAYS	1.00	1.00			
TIME LOG	FROM	TO	HRS	CODE	DETAILS OF OPERATIONS IN SEQUENCE												TIME BREAKDOWN		(Today / Well)			
	06:00	07:00	1.00	13	WAIT ON CEMENT												1: RIG UP / DOWN		16.00			
	07:00	08:00	1.00	11	R/U WIRE LINE HOLD SAFTY MEETING RUN IN AND PERF												2: DRILLING		1.50			
	08:00	08:30	0.50	6	T.I.H. 10 JOINTS												3: REAMING		66.25			
	08:30	09:00	0.50	5	CIRCULATE BACKSIDE AND R/U CEMENTERERS												4: CORING					
	09:00	11:00	2.00	18	HOLD SAFTY MEETING AND SQUEEZE CEMENT PLUG #7 FROM 313-0' 206 SKS 26 BBLS												5: COND. & CIRC	0.50	70.50			
	11:00	12:00	1.00	6	L.D.D.P.												6: TRIPS	1.50	65.25			
	12:00	14:30	2.50	14	NIPPLE DOWN B.O.P.												7: LUBRICATE RIG		2.50			
	14:30	16:30	2.00	21	Clean Mud tank, Rig Down. Rig released at 16:30 hrs on 9/1/2020												8: REPAIR RIG		37.00			
																	9: C/O DRILL LINE		1.00			
																	10: DEVIATION					
																	11: WIRELINE LOG	1.00	4.50			
																	12: RUN CSG & CMNT		18.00			
																	13: WAIT ON CEMENT	1.00	39.00			
																	14: NIPPLE UP BOP	2.50	21.50			
																	15: TEST BOP		18.00			
																	16: DRILL STEM TEST					
																	17: PLUGBACK					
																	18: SQUEEZE CMNT	2.00	2.00			
																	19: FISHING					
																	20: DIR. WORK					
																21:	2.00	7.50				
																22:						
																23:						
																Other						
																Total Hours	10.50	370.50				
BITS	BIT#	SIZE	TYPE		MAKE		SERIAL #		NOZZLES			IN @	OUT @	DRILLED	HRS	CUM. HRS	CONDITION		R O P			
PUMPS	Depth		GPM	PRESSURE	Pump 1 Liner SPM		Pump 2 Liner SPM		Pump 3 Liner SPM		Pump 4 Liner SPM			TYPE	STROKE	Manufacturer	HRS	Total HRS	MAX PSI	SPR Kill Rate	KILL (SPM)	
	-				6.50		6.50															

CAPSTAR DRILLING, LP (WY)										MORNING REPORT										DATE		2020-09-01		RIG NO.		312		JOB TYPE		JOB NO.		WELL TYPE		Re-Entry	
WELLNAME AMOCO-WESTAN-CAVANAUGH#1										LEGAL DESCRIPTION NE NE SEC 08, T004S, R64W										SPUD DATE / TIME 08/18/20 19:45				DAYS FR SPUD 13.43				PROJECTED TD 8300.00							
OPERATOR CRESTONE PEAK RESOURCES, LLC										COUNTY / PARISH Adams										STATE CO		JOB START DATE 08/16/20 12:00				DAYS ON JOB 15.75				EST. RELEASE 08/28/20					
RIG MANAGER TRACY EKLUND					RIG PHONE NUMBER 307-797-8547					OPERATORS REPRESENTATIVE DEREK DUPEE					CO. MAN PH NO. 720-398-1700					RELEASE DATE / TIME				WEATHER 53 Degrees & Cloudy											
OPERATIONS @ REPORT TIME WAIT ON CEMENT										OPERATIONS NEXT 24 HRS Run Wireline//Perforate and Squeeze																									
SAFETY	ACCIDENTS OR NEAR MISSES: None										# OF JSA's 6		RIG SAFETY DAYS 1875		SAFETY RATE		G.P.S. COORDINATES N 39.7229 W -104.567				BOP TEST DATE / PRESSURE 08/21/20 250/3000														
	SAFETY MEETING TOPICS Tong & Boom Ops//Forklift Ops//Cementing//Teamwork										# STOP CARDS 0		LAST MEETING DATE 08/31/20				CROWN-O-MATIC CHECKED 08/31/20 06:00				BOP DRILL DATE / TIME 08/26/20 08:00 - 90 SEC														
	LAST INSPECTION 08/18/20		INSPECTION BY / TITLE CORY C - MNGR			CREW M / U			EXTRA CREWS / WHY?				OFFICE NOTIFIED		MANHOURS PAST 24 100.00				BOP DRILL DATE / TIME 08/26/20 22:00 - 90 SEC																
OPS	CURRENT DEPTH 8086.00		FOOTAGE LAST 24		PEN. RATE		ROT. HRS 0.00		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH 7.00 644.54				RIG COSTS														
	HOOKLOAD		PICKUP WEIGHT		SLACKOFF		ROTATING		ROTARY TORQUE -		NEXT CASING SIZE & SET DEPTH				DAILY		S & R		RENTAL																
MUD	Time		Mud Wt IN / OUT		Funnel Vis		PV		YLD PT		10 S GEL		10 M GEL		FI. Loss		FILT CK		HTHP FL		HTTP FC		FUEL ADDED TO MUD												
	Mud Type Water/Polymer		% SOLIDS		% LCM		% SAND		% OIL		% H2O		pH		MF		PF		CALCIUM		CHLORIDES		TODAY CUM.		AVERAGE										
	CENTRIFUGES Fluid Pro																		SCREENS 2X140 2X120		CHANGED No		WATER SOURCE		CUMULATIVE DAYS										
TIME LOG	FROM		TO		HRS		CODE		DETAILS OF OPERATIONS IN SEQUENCE														TIME BREAKDOWN		(Today / Well)										
	06:00		09:30		3.50		13		WAIT ON CEMENT//TIH TAG@ 1448' SET 5K ON IT														1: RIG UP / DOWN		16.00										
	09:30		10:00		0.50		5		CONDITION MUD & CIRCULATE														2: DRILLING		1.50										
	10:00		11:00		1.00		12		CEMENT PLUG #4 @ 1429-690'														3: REAMING		66.25										
	11:00		13:00		2.00		6		T.O.O.H.														4: CORING												
	13:00		17:00		4.00		13		WOC//TIH TAG PLUG#4@ 690' SET 5.6K ON IT														5: COND. & CIRC		1.50 70.00										
	17:00		18:00		1.00		5		CONDITION MUD & CIRCULATE														6: TRIPS		3.00 63.75										
	18:00		18:30		0.50		12		CEMENT PLUG #5 @ 690-643'														7: LUBRICATE RIG		2.50										
	18:30		23:00		4.50		13		W.O.C.,T.O.H. TO 350', CIRC. L.D.D.P.,														8: REPAIR RIG		37.00										
	23:00		00:00		1.00		11		PJSM W/ STS WIRELINE/ RIG AND RUN PERF GUN TO 315'. .70 SHOT, 4 SHOT/FT, 2FT														9: C/O DRILL LINE		1.00										
									SHOT, TOTAL OF 8 SHOTS, NO SHOT TAGED CEMENT @647'W/ WIERLINE														10: DEVIATION												
	00:00		01:00		1.00		6		TIH 21 JOINTS TO 643'TAG CEMENT W/ DP @643'9K SET ON PLUG.														11: WIRELINE LOG		1.00 3.50										
	01:00		02:00		1.00		12		CEMENT PLUG #6 @ 643-344' 54SX 11BBLs OF 15.8 CEMENT DISPLACE W/ 4BBLs WATER														12: RUN CSG & CMNT		2.50 18.00										
	02:00		02:30		0.50		13		WOC, POOH TO 250' CIRCULATE PIPE, CONTINUE POOH.														13: WAIT ON CEMENT		16.00 38.00										
	02:30		06:00		3.50		13		WAIT ON CEMENT														14: NIPPLE UP BOP		19.00										
																							15: TEST BOP		18.00										
																							16: DRILL STEM TEST												
																							17: PLUGBACK												
																							18: SQUEEZE CMNT												
																							19: FISHING												
																							20: DIR. WORK												
																							21:		5.50										
																							22:												
																							23:												
																						Other													
																						Total Hours</													

CAPSTAR DRILLING, LP (WY)

MORNING REPORT

DATE2020-08-31RIG NO.312JOB TYPEJOB NO.WELL TYPERe-Entry

WELLNAMEAMOCO-WESTAN-CAVANAUGH#1

LEGAL DESCRIPTIONNE NE SEC 08, T004S, R64W

SPUD DATE / TIME08/18/20 19:45

DAYS FR SPUD12.43

PROJECTED TD8300.00

OPERATORCRESTONE PEAK RESOURCES, LLC

COUNTY / PARISHAdams

STATECO

JOB START DATE08/16/20 12:00

DAYS ON JOB14.75

EST. RELEASE08/28/20

RIG MANAGERTRACY EKLUND

RIG PHONE NUMBER307-797-8547

OPERATORS REPRESENTATIVEDEREK DUPEE

CO. MAN PH NO.720-398-1700

RELEASE DATE / TIME

WEATHER46 Degrees & Cloudy

OPERATIONS @ REPORT TIME

WAIT ON CEMENT,FLOW CHECK, NO FLOW/ L.D.D.P. FOR WIRELINE

OPERATIONS NEXT 24 HRS

RIH & Tag Plug//Set top plug/WOC//RIH & Tag Plug

SAFETY

ACCIDENTS OR NEAR MISSES:None

OF JSA's0

RIG SAFETY DAYS1874

SAFETY RATE

G.P.S. COORDINATESN 39.7229 W -104.567

BOP TEST DATE / PRESSURE08/21/20 250/3000

SAFETY MEETING TOPICS

Tong & Boom Ops//Cementing//Pinch Points//Teamwork

STOP CARDS0

LAST MEETING DATE08/29/20

CROWN-O-MATIC CHECKED08/29/20 06:30

BOP DRILL DATE / TIME08/26/20 08:00 - 90 SEC

LAST INSPECTION08/18/20

INSPECTION BY / TITLECORY C - MNGR

CREW M / U

EXTRA CREWS / WHY?

OFFICE NOTIFIED

MANHOURS PAST 24100.00

BOP DRILL DATE / TIME08/26/20 22:00 - 90 SEC

OPS

CURRENT DEPTH

FOOTAGE LAST 24

PEN. RATE

ROT. HRS0.00

MAX. GAS

BCKGR GAS

CONN. GAS

TRIP GAS

LAST CASING SIZE & SET DEPTH7.00 644.54

RIG COSTS

HOOKLOAD

PICKUP WEIGHT

SLACKOFF

ROTATING

ROTARY TORQUE-

NEXT CASING SIZE & SET DEPTH

DAILY

S & R

RENTAL

MUD

Time12:00

Mud Wt IN / OUT10.9

Funnel Vis47

PV

YLD PT

10 S GEL

10 M GEL

FI. Loss

FILT CK

HTHP FL

HTTP FC

FUEL ADDED TO MUD

TODAY

CUM.

AVERAGE

Mud TypeWater/Polymer

% SOLIDS

% LCM

% SAND

% OIL

% H2O

pH

MF

PF

CALCIUM

CHLORIDES

MUD COSTS

DAILY

CUM.

CUMULATIVE

CENTRIFUGES

Fluid Pro

SHAKER TYPE

Mongoose

SCREENS

2X140 2X120

CHANGED

No

WATER SOURCE

CUMULATIVE DAYS

238.00

238.00

TIME LOG

FROMTOHRSCODE

DETAILS OF OPERATIONS IN SEQUENCE

TIME BREAKDOWN

(Today / Well)

06:0011:005.0012WAIT ON PUMP TRUCK

11:0012:001.0012SET CEMENT PLUG #1, 7235-6677', 20 BBLS FRESH, 39 BBL 15.8# 145 SKS, 1.52 YLD, WATER 6.19, 4 BBL FRESH, 67 BBL MUD DISPLACEMENT

12:0013:301.506T.O.O.H. 14 STANDS SOPE BOOM AND L.D.D.P.

13:3014:000.505CONDITION MUD & CIRCULATE

14:0014:300.506T.O.O.H

14:3015:000.507RIG SERVICE X/O BOOM HOSE

15:0017:002.006T.O.O.H.

17:0018:001.008X/O BOOM PUMP & SNAIL ON MIXING PUMP

18:0019:001.008CONT TO X/O SNAIL ON MIXING PUMP

19:0020:301.508CONT WORKING ON SNAIL

20:3021:000.506LAY DOWN 22 JTS. DEPTH OF 3228'

21:0022:001.005CIRCULATE HOLE S.M. W/ CEMENTERS/ CEMENT PLUG #2,20BBLS WATER AHEAD, 23.5BBLS OF 15.8PPG CEMENT YIELD 1.15, MIX RATIO 5.0, DISPLACE WITH 2.5BBLS OF FRESH WATER AND 30BBLS OF 10.9PPG MUD. PLUG BALANCED.

22:0023:301.506CEMENT PLUG #2 3287-3007',PULL 13JOINTS CIRCULATE PIPE CAP. CONINUE TRIPPING

23:3000:000.505OUT 27 JOINTS

00:0000:300.5012CIRCULATE

00:0000:300.5012CEMENT PLUG #3 , 1985-1448', 20 BBLS FRESH, 75 BBL 15.8# 350 SK, YLD 1.21 WATER

00:3006:005.50135.13, 2 BBLS WATER , 11 BBL MUD DISPLACEMENT

00:3006:005.5013WAIT ON CEMENT,FLOW CHECK, NO FLOW/ L.D.D.P. FOR WIRELINE

PJSM W/ STS WIRELINE, RIG UP AND RUN CBL LOG TO 640'

21:16.00

22:1.50

23:66.25

4:2.00 68.50

5:6.00 60.75

6:0.50 2.50

8:3.50 37.00

9:1.00

10:2.50

11:6.50 15.50

12:5.50 22.00

13:19.00

15:18.00

16:

17:

18:

19:

20:5.50

21:

22:

23:

Other

Total Hours24.00336.00

BITS

BIT#SIZETYPEMAKESERIAL #NOZZLESIN @OUT @DRILLEDHRS

CUM. HRS

CONDITION

R O P

PUMPS

DepthGPMPRESSURE

Pump 1Pump 2Pump 3Pump 4

LinerSPMLinerSPMLinerSPMLinerSPM

Pump 1Pump 2Pump 3Pump 4

TYPESTROKEManufacturerHRS

Total HRS

MAX PSI

SPR Kill Rate

KILL (SPM)

DRILLSTRG

SIZEWEIGHTGRADEI.D.

TJ O.D.

THREAD

JNTS

LENGTH

IN HOLE

ON RACK

REPAIRS

DRILL STRING REMARKS

4.0014.00S-135

4.753.5 X/H

273

0

273

0

Rig=" DC's Rental=(6) 4.75" DC's (35) 4" DP (8) 6.5 (238) 4" DP

ENGINES

LOCATION

Co. No.

HRS TODAY

HRS ON WELL

HRS LAST CHGE

AVERAGE KVA

NO.

DRILLING ASSEMBLY (BHA)

O.D.

I.D.

LENGTH

DEVIATION SURVEYS

RIG FUEL

DELIVERED TODAY1960.00

On Hand2430.00

Used Today530.00

Used This Well7406.00

Fuel Brand#2 Dyed

DISTRIBUTOR

BOILER

TODAY

WELL

BOILER #

BLOWDOWN VOLUMES

DEPTH

INCL

AZM

MUD MTR

SERIAL #

HRS LAST 24

TOTAL HRS

CUM. WELL HRS

FOOTAGE LAST 24

TOTAL FOOTAGE

DEPTHTOTAL

STDBY

HRLY

DRILL PIPE

STANDS SINGLES

KELLY DOWN

TOTAL

WT of COLLARS / DRILLSTRING

HOURS SINCE LAST INSPECTION

622.25

RENTAL ITEMS

DESCRIPTION

DAY RT

STDBY

HRLY

DIRECTIONS TO

From Watkins Co head south on exit295. Drive 1 turn east , drile 1.1 mile turn south , Drive 1 mile east turn north

REPORT REMARKS

JACOB BOLD

COLE SHANDORF

COLE SHANDORF

S.M. ON CMENTING, TEST COM @ 1200HRS

S.M. ON CEMENTING/ TEST COM 2300 HRS ROT 31, UP

34, DWN 29, FUEL- LP- 1530, DH- 900, 2430 TOTAL

DEPTH DRILLED

FROMTOCODERPMW.O.B.

8-30-2020- 1700 Hrs- Lost one BBL drilling mud on the containment (Hole in Snail of Mixing Pump)(All Vaccuumed up). -Running CBL this morning.

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CAPSTAR DRILLING, LP (WY)										MORNING REPORT										DATE		JOB TYPE		JOB NO.		WELL TYPE	
WELLNAME AMOCO-WESTAN-CAVANAUGH#1										LEGAL DESCRIPTION NE NE SEC 08, T004S, R64W										SPUD DATE / TIME 08/18/20 19:45		DAYS FR SPUD 11.43		PROJECTED TD 8300.00			
OPERATOR CRESTONE PEAK RESOURCES, LLC										COUNTY / PARISH Adams										STATE CO		JOB START DATE 08/16/20 12:00		DAYS ON JOB 13.75		EST. RELEASE 08/28/20	
RIG MANAGER TRACY EKLUND										RIG PHONE NUMBER 307-797-8547										OPERATORS REPRESENTATIVE DEREK DUPEE		CO. MAN PH NO. 720-398-1700		RELEASE DATE / TIME		WEATHER 66 Degrees & Cloudy	
OPERATIONS @ REPORT TIME CEMENT TRUCK BROKE DOWN/ WAIT ON NEW CEMENT TRUCK																				OPERATIONS NEXT 24 HRS Plug Back							
SAFETY																											
ACCIDENTS OR NEAR MISSES: None										# OF JSA'S 6		RIG SAFETY DAYS 1873		SAFETY RATE		GPS COORDINATES N 39.723 W -104.567		BOP TEST DATE / PRESSURE 08/21/20 250/3000									
SAFETY MEETING TOPICS Tong & Boom Ops//Pinch Points//Teamwork//Cementing										# STOP CARDS 0		LAST MEETING DATE 08/29/20		CROWN-O-MATIC CHECKED 08/29/20 06:30		BOP DRILL DATE / TIME 08/26/20 08:00 - 90 SEC											
LAST INSPECTION 08/18/20										INSPECTION BY / TITLE CORY C - MNGR		CREW M / U		EXTRA CREWS / WHY?		OFFICE NOTIFIED		MANHOURS PAST 24 100.00		BOP DRILL DATE / TIME 08/26/20 22:00 - 90 SEC							
OPS																											
CURRENT DEPTH 7235.00		FOOTAGE LAST 24 0.00		PEN. RATE		ROT. HRS 0.00		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH 7.00 644.54		RIG COSTS									
HOOKLOAD 87000.00		PICKUP WEIGHT 97000.00		SLACKOFF 76000.00		ROTATING 60.00		ROTARY TORQUE 467.00 - 1040.00		NEXT CASING SIZE & SET DEPTH																	
MUD																											
Time 06:00		Mud Wt IN / OUT 11.1+		Funnel Vis 42		PV		YLD PT		10 S GEL		10 M GEL		FI. Loss		FILT CK		HTHP FL		HTHP FC							
Mud Type Water/Polymer		% SOLIDS		% LCM		% SAND		% OIL		% H2O		pH		MF		PF		CALCIUM		CHLORIDES							
CENTRIFUGES Fluid Pro		SHAKER TYPE Mongoose		SCREENS 2X140 2X120		CHANGED No		WATER SOURCE																			
TIME LOG																											
FROM TO HRS CODE										DETAILS OF OPERATIONS IN SEQUENCE										TIME BREAKDOWN		(Today / Well)					
06:00 09:30 3.50 3										REAMING 6978' - 7155'										1: RIG UP / DOWN		16.00					
09:30 11:00 1.50 5										CONDITION MUD & CIRCULATE HI VIS SWEEP										2: DRILLING		1.50					
11:00 13:00 2.00 3										REAMING 7155' - 7274'										3: REAMING		5.50 66.25					
13:00 14:00 1.00 5										CONDITION MUD & CIRCULATE BUILD DRY JOB										4: CORING							
14:00 18:00 4.00 6										T.O.O.H.										5: COND. & CIRC		5.00 66.50					
18:00 20:00 2.00 6										T.O.O.H L.D.DC & BIT CONT.										6: TRIES		11.00 54.75					
20:00 01:00 5.00 6										T.I.H. OPEN ENDED, TO 7235'										7: LUBRICATE RIG		2.00					
01:00 03:30 2.50 5										CONDITION MUD & CIRCULATE / S.M. W/ CEMENTERS/ NEX TIER CEMENTING										8: REPAIR RIG		33.50					
03:30 04:30 1.00 12										SET CEMENT PLUG @ 7232'. 20 BBLs AHEAD, 39 BBL 15.8#, 145 SK, 1.52 YLD. WATER										9: C/O DRILL LINE		1.00					
										6.19, 4 BBLs FRESH67 BBLs MUD DISPLACEMENT CEMENT TRUCK BROKE DOWN, RIG DOWN										10: DEVIATION							
										SWEDGE AND PUMP CEMENT OUT W/ MUD PUMP/ BYPASS TO 3 SIDE										11: WIRELINE LOG		2.50					
										CEMENT TRUCK BROKE DOWN/ WAIT ON NEW CEMENT TRUCK										12: RUN CSG & CMNT		2.50 9.00					
																				13: WAIT ON CEMENT		16.50					
																				14: NIPPLE UP BOP		19.00					
																				15: TEST BOP		18.00					
																				16: DRILL STEM TEST							
																				17: PLUGBACK							
																				18: SQUEEZE CMNT							
																				19: FISHING							
																				20: DIR. WORK		5.50					
																				21:							
																				22:							
																				23:							
																				Other							
																				Total Hours		24.00 312.00					
BITS																											
BIT#		SIZE		TYPE		MAKE		SERIAL #		NOZZLES		IN @		OUT @		DRILLED		HRS		CUM. HRS							
5 (RR 2)		6.13		XR+PS		SMITH		RD340		3 x 20.00		2132.00		8086.00		5954.00											

CAPSTAR DRILLING, LP (WY)										MORNING REPORT										DATE		2020-08-29		31z		JOB TYPE		JOB NO.		WELL TYPE									
AMOCO-WESTAN-CAVANAUGH#1										LEGAL DESCRIPTION NE NE SEC 08, T004S, R64W										SPUD DATE / TIME 08/18/20 19:45		DAYS FR SPUD 10.43		PROJECTED TO 8300.00															
OPERATOR CRESTONE PEAK RESOURCES, LLC										COUNTY / PARISH Adams										STATE CO		JOB START DATE 08/16/20 12:00		DAYS ON JOB 12.75		EST. RELEASE 08/28/20													
RIG MANAGER TRACY EKLUND										RIG PHONE NUMBER 307-797-8547										OPERATORS REPRESENTATIVE DEREK DUPEE		CO. MAN PH NO. 720-398-1700		RELEASE DATE / TIME		WEATHER 54 Degrees & Cloudy													
OPERATIONS @ REPORT TIME CIRCULATE AND WORK TIGHT HOLE FROM 6860 - 6984'										OPERATIONS NEXT 24 HRS Clont Wiper Trip//CTCH//TOOH																													
SAFETY										ACCIDENTS OR NEAR MISSES: None										# OF JSA's 0		RIG SAFETY DAYS 1872		SAFETY RATE		G.P.S. COORDINATES N 39.7229 W -104.567		BOP TEST DATE / PRESSURE 08/21/20 250/3000											
SAFETY MEETING TOPICS Tripping Doubles//Tong & Boom Ops//Forklift Ops//Teamwork										# STOP CARDS 0		LAST MEETING DATE 08/28/20		CROWN-O-MATIC CHECKED 08/28/20 06:30		BOP DRILL DATE / TIME 08/26/20 08:00 - 90 SEC																							
08/18/20 CORY C - MNGR										CREW M / U		EXTRA CREWS / WHY?		OFFICE NOTIFIED		MANHOURS PAST 24 100.00		BOP DRILL DATE / TIME 08/26/20 22:00 - 90 SEC																					
OPS										CURRENT DEPTH 8086.00										FOOTAGE LAST 24 0.00		PEN. RATE		ROT. HRS 0.00		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH 7.00 644.54		RIG COSTS			
HOOKLOAD 88000.00										PICKUP WEIGHT 102000.00		SLACKOFF 74000.00		ROTATING 60.00		ROTARY TORQUE 424.00 - 1577.00		NEXT CASING SIZE & SET DEPTH				S & R		RENTAL															
MUD										Time Mud Wt IN / OUT 06:00 10.9 43										Funnel Vis 43		PV		YLD PT		10 S GEL		10 M GEL		FI. Loss		FLT CK		HTHP FL		HTHP FC		FUEL ADDED TO MUD	
										% SOLIDS		% LCM		% SAND		% OIL		% H2O		pH		MF		PF		CALCIUM		CHLORIDES		TODAY		CUM.		AVERAGE					
										Water/Polymer																													
										CENTRIFUGES Fluid Pro		SHAKER TYPE Mongoose				SCREENS 2X140 2X120		CHANGED No		WATER SOURCE		CUMULATIVE DAYS		236.00		236.00													
TIME LOG										DETAILS OF OPERATIONS IN SEQUENCE										TIME BREAKDOWN (Today / Well)																			
FROM TO HRS CODE																				1. RIG UP / DOWN 16.00																			
06:00 09:30 3.50 5										CONDITION MUD & CIRCULATE GAS OUT										2. DRILLING 1.50																			
09:30 10:00 0.50 3										REAM IN 2 STANDS TOO 7421'										3. REAMING 0.50 60.75																			
10:00 12:00 2.00 5										CONDITION MUD & CIRCULATE GAS OUT										4. CORING																			
12:00 18:00 6.00 6										T.O.O.H.										5. COND. & CIRC 7.00 61.50																			
18:00 18:30 0.50 6										SHORT TRIP TO SHOE 640'										6. TRIPS 11.25 43.75																			
18:30 19:30 1.00 9										CUT OFF DRILLING LINE										7. LUBRICATE RIG 2.00																			
19:30 20:45 1.25 6										CONT WIPER TRIP//TRIP IN HOLE										8. REPAIR RIG 4.25 33.50																			
20:45 01:00 4.25 8										CIRC//GENERATOR DOWN//SET IN AND RIG UP RENTAL										9. C/O DRILL LINE 1.00 1.00																			
01:00 04:30 3.50 6										CONT WIPER TRIP//TRIP IN HOLE										10. DEVIATION																			
04:30 06:00 1.50 5										CIRCULATE AND WORK TIGHT HOLE FROM 6860 - 6984'										11. WIRELINE LOG 2.50																			
																				12. RUN CSG & CMNT 6.50																			
																				13. WAIT ON CEMENT 16.50																			
																				14. NIPPLE UP BOP 19.00																			
																				15. TEST BOP 18.00																			
																				16. DRILL STEM TEST																			
																				17. PLUGBACK																			
																				18. SQUEEZE CMNT																			
																				19. FISHING																			
																				20. DIR. WORK																			
																				21. 5.50																			
																				22.																			
																				23.																			
																				Other																			
																				Total Hours 24.00 288.00																			
BITS										BIT# SIZE TYPE MAKE SERIAL # NOZZLES IN @ OUT @ DRILLED HRS CUM. HRS CONDITION R O P																													
5 (RR 2) 6.13 XR+PS SMITH RD3410 3 x 20.00 2132.00 5954.00																																							
PUMPS										Depth GPM PRESSURE Pump 1 Pump 2 Pump 3 Pump 4 TYPE STROKE Manufacturer HRS Total HRS MAX PSI SPT KILL (SPM)																													
										Liner SPM Liner SPM Liner SPM Liner SPM Pump 1 PZ-8 8.00 GARDNER DENVER																													
										6.50 6.50 Pump 2 PZ-8 8.00 GARDNER DENVER																													
										6.50 6.50 Pump 3																													
										6.50 6.50 Pump 4																													
DRILL STRG										SIZE WEIGHT GRADE I.D. TJ O.D.																													

CAPSTAR DRILLING, LP (WY)										MORNING REPORT										DATE		2020-08-28		Ri		312		JOB TYPE		JOB NO.		WELL TYPE							
WELLNAME AMOCO-WESTAN-CAVANAUGH#1										LEGAL DESCRIPTION NE NE SEC 08, T004S, R64W										SPUD DATE / TIME 08/18/20 19:45		DAYS FR SPUD 9.43		PROJECTED TD 8300.00															
OPERATOR CRESTONE PEAK RESOURCES, LLC										COUNTY / PARISH Adams										STATE CO		JOB START DATE 08/16/20 12:00		DAYS ON JOB 11.75		EST. RELEASE 08/28/20													
RIG MANAGER TRACY EKLUND										RIG PHONE NUMBER 307-797-8547										OPERATORS REPRESENTATIVE DEREK DUPEE										CO. MAN PH NO. 720-398-1700		RELEASE DATE / TIME		WEATHER 65 Degrees & Cloudy					
OPERATIONS @ REPORT TIME CONDITION MUD & CIRCULATE, STAGE PUMP UP TO CIRCULATING RATE AND CIRCULATE																																							
OPERATIONS NEXT 24 HRS Circ gas out of hole/Build Mud/Wiper Trip																																							
SAFETY																																							
None																																							
# OF JSA's 6																																							
RIG SAFETY DAYS 1871																																							
SAFETY RATE																																							
G.P.S. COORDINATES N 39.7229 W -104.567																																							
BOP TEST DATE / PRESSURE 08/21/20 250/3000																																							
Tong & Boom Ops//Packing & Mixing Bar/Circ Gas Out/Teamwork																																							
# STOP CARDS 0																																							
LAST MEETING DATE 08/27/20																																							
CROWN-O-MATIC CHECKED 08/27/20 06:45																																							
BOP DRILL DATE / TIME 08/26/20 08:00 - 90 SEC																																							
LAST INSPECTION 08/18/20																																							
INSPECTION BY / TITLE CORY C - MNGR																																							
CREW M/U																																							
EXTRA CREWS / WHY?																																							
OFFICE NOTIFIED																																							
MANHOURS PAST 24 100.00																																							
BOP DRILL DATE / TIME 08/26/20 22:00 - 90 SEC																																							
OPS																																							
CURRENT DEPTH 8086.00																																							
FOOTAGE LAST 24 1256.00																																							
PEN. RATE																																							
ROT. HRS 0.00																																							
MAX. GAS																																							
BCKGR GAS																																							
CONN. GAS																																							
TRIP GAS																																							
LAST CASING SIZE & SET DEPTH 7.00 644.54																																							
RIG COSTS																																							
HOOKLOAD 97000.00																																							
PICKUP WEIGHT 108000.00																																							
SLACKOFF 84000.00																																							
ROTATING 60.00																																							
ROTARY TORQUE 634.00 - 1041.00																																							
NEXT CASING SIZE & SET DEPTH																																							
Time																																							
Mud Wt IN / OUT 04:00 10.8																																							
Funnel Vis 41																																							
PV																																							
YLD PT																																							
10 S GEL																																							
10 M GEL																																							
FI. Loss																																							
FILT CK																																							
HTHP FL																																							
HTHP FC																																							
FUEL ADDED TO MUD																																							
Mud Type Water/Polymer																																							
% SOLIDS																																							
% LCM																																							
% SAND																																							
% OIL																																							
% H2O																																							
pH																																							
MF																																							
PF																																							
CALCIUM																																							
CHLORIDES																																							
TODAY																																							
MUD COSTS																																							
CENTRIFUGES Fluid Pro																																							
SHAKER TYPE Mongoose																																							
SCREENS 2X140 2X120																																							
CHANGED No																																							
WATER SOURCE																																							
CUMULATIVE DAYS																																							
CUMULATIVE 235.00 235.00																																							
TIME LOG																																							
FROM TO HRS CODE																																							
DETAILS OF OPERATIONS IN SEQUENCE																																							
06:00 07:00 1.005 CONT. CIRCULATE GAS OUT																																							
07:00 10:45 3.758 CIRC/WORK ON KOOMEY//RIG UP RENTAL KOOMEY & FUNCTION TEST																																							
10:45 13:00 2.253 T.I.H. AND REAM FROM 6830' - 7117'																																							
13:00 13:30 0.505 CONDITION MUD & CIRCULATE GAS OUT																																							
13:30 17:30 4.003 T.I.H. AND REAM FROM 7117' - 7577'																																							
17:30 18:00 0.505 CONDITION MUD & CIRCULATE GAS OUT																																							
18:00 18:30 0.505 CONDITION MUD & CIRCULATE																																							
18:30 20:30 2.003 REAMING FROM 7577' - 8086' TAG CEMENT PLUG @8086'																																							
20:30 21:30 1.005 CIRCULATE, PUMP SWEEPS, PREFORM CLEAN UP CYCLE, PUMP FIRST PHPA SWEEP(7679STKS)																																							
21:30 00:30 3.005 CONDITION MUD & CIRCULATE, CIRC GAS THROUGH CHOKE TO MESA TANK, GAS 9400 UNITS, SIDP 110PSI/SICP 47PSI, ICP, DP 736PSI/ CP169PSI, FCP, DP 905PSI/ CP134PSI																																							
00:30 03:30 3.005 WORK TIGHT HOLE F/ 8086'-7233' TRY TO ESTABLISH CIRCULATION, CIRCULATION @7233'																																							
03:30 06:00 2.505 CONDITION MUD & CIRCULATE, STAGE PUMP UP TO CIRCULATING RATE AND CIRCULATE BOTTOMS UP																																							
TIME BREAKDOWN (Today / Well)																																							
1: RIG UP / DOWN 16.00																																							
2: DRILLING 1.50																																							
3: REAMING 8.25 60.25																																							
4: CORING																																							
5: COND. & CIRC 12.00 54.50																																							
6: TRIPS 32.50																																							
7: LUBRICATE RIG 2.00																																							
8: REPAIR RIG 3.75 29.25																																							
9: C/O DRILL LINE																																							
10: DEVIATION																																							
11: WIRELINE LOG 2.50																																							
12: RUN CSG & CMNT 6.50																																							
13: WAIT ON CEMENT 16.50																																							
14: NIPPLE UP BOP 19.00																																							
15: TEST BOP 18.00																																							
16: DRILL STEM TEST																																							
17: PLUGBACK																																							
18: SQUEEZE CMNT																																							
19: FISHING																																							
20: DIR. WORK																																							
21: 5.50																																							
22:																																							
23:																																							
Other																																							
Total Hours 24.00 264.00																																							
BITS																																							
BIT# SIZE TYPE MAKE SERIAL# NOZZLES IN @ OUT @ DRILLED HRS CUM. HRS CONDITION R O P																																							
5 (RR 2) 6.13 XR+PS SMITH RD3410 3 x 20.00 2132.00 5954.00																																							
PUMPS																																							
Depth GPM PRESSURE Pump 1 Pump 2 Pump 3 Pump 4 TYPE STROKE Manufacturer HRS Total HRS MAX PSI SPR Kill Rate KILL (SPM)																																							
6830.00 - 7577.00 370.00 1970.00 6.50/118.00 6.50 Pump 1 PZ-8 8.00 GARDNER DENVER																																							
7577.00 - 8086.00 370.00 1970.00 6.50/118.00 6.50 Pump 2 PZ-8 8.00 GARDNER DENVER																																							
Pump 3																																							
Pump 4																																							
DRILLSTRG																																							
SIZE WEIGHT GRADE LD. TJ O.D. THREAD # JNTS LENGTH IN HOLE ON RACK REPAIRS DRILL STRING REMARKS																																							
4.00 14.00 S-135 4.75 3.5 X/H 273 255 18 0 RIG= (8) 6.5 DC's (238) 4" DP Rental= (6) 4.75" DC's (35) 4" DP																																							
ENGINES																																							
LOCATION Co. No. NO. DRILLING ASSEMBLY (BHA) O.D. I.D. LENGTH DEVIATION SURVEYS																																							
HRS TODAY 1 BIT 0.60 DEPTH INCL AZM																																							
HRS ON WELL 1 BIT SUB 2.05																																							
HRS LAST CHGE 6 DC 182.14																																							
AVERAGE KVA 1 X.O. 1.57																																							
RIG FUEL																																							
DELIVERED TODAY 2000.00 HOURS FUEL USED																																							
On Hand 2670.00																																							
Used Today 690.00																																							
Used This Well 5206.00																																							
Fuel Brand #2 Dyed																																							
DISTRIBUTOR																																							
MUD MTR																																							
SERIAL # HRS LAST 24 TOTAL HRS CUM. WELL HRS FOOTAGE LAST 24 TOTAL FOOTAGE																																							
RENTAL ITEMS																																							
DESCRIPTION DAY RT STDBY HRLY																																							
127 DRILL PIPE STANDS 7892.50 DIRECTIONS TO																																							
0 KELLY DOWN SINGLES 8.00																																							
TOTAL 8086.86																																							
WT of COLLARS / DRILLSTRING 96000.00																																							
HOURS SINCE LAST INSPECTION 616.25																																							
REPORT REMARKS																																							
JACOB BOLD PTSM TRANS MUD AROUND//JSA MAKING																																							
COLE SHANDORF CONNECTIONS//INSPECT CHOKE AND DRILL LINE AND BRAKES																																							
COLE SHANDORF S.M.ON TIGHT HOLE AND GAS/ TEST COM @ 2100/ FUNCT																																							
COLE SHANDORF ANN. 2130, ROT WT 97, UP 108, DWN 84, SPR P1 46 STKS, 467 PSI,																																							
8750' FUEL LP- 1650, DH- 1020, 2670 TOTAL/ TO9RQUE 690- 2000 PSI																																							
B-27-2020- Rig Koomey failed- Changed pump and check valve, Still unable to get proper pressure. Rental koomey on location 10 AM. Rigged and ready to use @ 10:45 AM. Circ hole this morning.																																							

CAPSTAR DRILLING, LP (WY)				MORNING REPORT				DATE	R/L	JOB TYPE	JOB NO.	WELL TYPE																		
WELLNAME AMOCO-WESTAN-CAVANAUGH#1				LEGAL DESCRIPTION NE NE SEC 08, T004S, R64W				SPUD DATE / TIME 08/18/20 19:45		DAYS FR SPUD 8.43		PROJECTED TO 8300.00																		
OPERATOR CRESTONE PEAK RESOURCES, LLC				COUNTY / PARISH Adams				STATE CO		JOB START DATE 08/16/20 12:00		DAYS ON JOB 10.75																		
RIG MANAGER TRACY EKLUND				RIG PHONE NUMBER 307-797-8547				OPERATORS REPRESENTATIVE DEREK DUPEE		CO. MAN PH NO 720-398-1700		RELEASE DATE / TIME 08/28/20																		
OPERATIONS @ REPORT TIME CIRCULATE OUT GAS, CP-51, DP- 634 PSI, HIGH GAS 8200 110 BBLs TO MESA TANK,				OPERATIONS NEXT 24 HRS Cont Wash & Ream/Circ gas out of hole				WEATHER 64 Degrees & Cloudy																						
SAFETY	ACCIDENTS OR NEAR MISSES: None				# OF JSA's 6				RIG SAFETY DAYS 1870		SAFETY RATE N 39.7229 W -104.567		BOP TEST DATE / PRESSURE 08/21/20 250/3000																	
	SAFETY MEETING TOPICS Making Connections/Packing & Mixing Bar/Communication/Teamwork				# STOP CARDS 0				LAST MEETING DATE 08/26/20		CROWN-O-MATIC CHECKED 08/26/20 06:30		BOP DRILL DATE / TIME 08/26/20 08:00 - 90 SEC																	
	LAST INSPECTION 08/18/20				INSPECTION BY / TITLE CORY C - MNGR				CREW M / U		OFFICE NOTIFIED 100.00		MANHOURS PAST 24 08/26/20 22:00 - 90 SEC																	
OPS	CURRENT DEPTH 6830.00		FOOTAGE LAST 24 1398.00		PEN. RATE 0.00		MAX GAS		BCKGR GAS		CONN. GAS		TRIP GAS																	
	HOOKLOAD 83000.00		PICKUP WEIGHT 93000.00		SLACKOFF 72000.00		ROTATING 60.00		ROTARY TORQUE 377.00 - 1099.00		LAST CASING SIZE & SET DEPTH 7.00 644.54		NEXT CASING SIZE & SET DEPTH																	
MUD	Time 06:00 10.5		Mud Wt IN / OUT 41		PV		VLD PT		10 S GEL		10 M GEL		FI. Loss																	
	Mud Type Water/Polymer		% SOLIDS		% LCM		% SAND		% OIL		% H2O		pH																	
	CENTRIFUGES Fluid Pro		SHAKER TYPE Mongoose		SCREENS 2X140 2X120		CHANGED No		WATER SOURCE		DAILY		CUM.																	
											AVERAGE		CUMULATIVE																	
TIME LOG	FROM		TO		HRS		CODE		DETAILS OF OPERATIONS IN SEQUENCE						TIME BREAKDOWN		(Today / Well)													
	06:00		08:00		2.00		5		CIRCULATE GAS OUT						1. RIG UP / DOWN		16.00													
	08:00		08:30		0.50		6		T.I.H. FROM 5423' - 5525'						2. DRILLING		1.50													
	08:30		10:00		1.50		5		CIRCULATE GAS OUT						3. REAMING		4.50 52.00													
	10:00		10:30		0.50		6		T.I.H. FROM 5525' - 5649'						4. CORING															
	10:30		13:00		2.50		5		CIRCULATE GAS OUT						5. COND. & CIRC		18.00 42.50													
	13:00		13:30		0.50		6		T.I.H. FROM 5649' - 5774'						6. TRIPS		1.50 32.50													
	13:30		18:00		4.50		5		CIRCULATE GAS OUT						7. LUBRICATE RIG		2.00													
	18:00		21:00		3.00		5		CONDITION MUD TO A 10.6 PPG AND CIRCULATE						8. REPAIR RIG		25.50													
	21:00		21:30		0.50		3		REAMING 4 JTS 5774'-5897' WHILE WASHING DOWN						9. C/O DRILL LINE															
BITS	BIT#		SIZE		TYPE		MAKE		SERIAL #		NOZZLES		IN @		OUT @		DRILLED		HRS		CUM. HRS		CONDITION		R O P					
	5(RR2)		6.13		XR+PS		SMITH		RD3410		3 x 20.00		2132.00				4698.00													
PUMPS	Depth		GPM		PRESSURE		Pump 1		Pump 2		Pump 3		Pump 4		TYPE		STROKE		Manufacturer		HRS		Total HRS		MAX PSI		SPR Kill Rate		KILL (SPM)	
	5423.00 - 5774.00		448.00		2061.00		6.50 68.00		6.50 76.00						Pump 1 PZ-8		8.00		GARDNER DENVER											
DRILLSTRG	SIZE		WEIGHT		GRADE		I.D.		T.J.O.D.		THREAD		# JNTS		LENGTH		IN HOLE		ON RACK		REPAIRS		DRILL STRING REMARKS							
	4.00		14.00		S-135				4.75		3.5 X/H		273		214		59		0				Rig " DC's Rental= (6) 4.75" DC's (35) 4" DP		(8) 6.5 (238) 4" DP					
ENGINES	LOCATION		Co. No.		HRS TODAY		HRS ON WELL		HRS LAST CHGE		AVERAGE KVA		DELIVERED TODAY		On Hand		Used Today		Used This Well		Fuel Brand		DISTRIBUTOR							
RIG FUEL	SERIAL #		HRS LAST 24		TOTAL HRS		CUM. WELL HRS		FOOTAGE LAST 24		TOTAL FOOTAGE																			
MUD MTR	DESCRIPTION		DAY RT		STDBY		HRLY																							
RENTAL ITEMS	107		DRILL PIPE		STANDS		6644.40																							
REPORT REMARKS	JACOB BOLD		PTSM CIRC GAS OUT COM TEST @ 0630 FUNCTION B.O.P		FROM		TO		CODE		RPM		W.O.B.																	
	JACOB BOLD		PIE RAMS AND ANNULAR, B.O.P. DRILL @ 0800		5423.00		5774.00		REAM		40.00		0.00																	
		COLE SHANDORF		S.M. ON RUNNING IN HOLE WITH HIGH MW, SURGING/		5774.00		6830.00		REAM		40.00		0.00																
		COLE SHANDORF		TEST COM @ 1830, SPR P1 46 STKS, 370 PSI, P2 49 STKS 449PSI,																										
		COLE SHANDORF		5895', BOP DRILL @ 2200 HRS/90 SEC./ FUNCTION ANNULAR @ 2210 HRS/																										
		COLE SHANDORF		ROT 83, UP 93, DWN 72, TORQUE- 535 PSI, FUEL LP- 600, DH- 760,																										
		COLE SHANDORF		1360 TOTAL																										
				3-26-2020- Brought Mud Wt up and started reaming every jt down. CTCH this morning.																										

CAPSTAR DRILLING, LP (WY)				MORNING REPORT				DATE 2020-08-26		R/L 312		JOB TYPE		JOB NO.		WELL TYPE Re-Entry	
WELL NAME AMOCO-WESTAN-CAVANAUGH#1				LEGAL DESCRIPTION NE NE SEC 08, T004S, R64W				SPUD DATE / TIME 08/18/20 19:45		DAYS FR SPUD 7.43		PROJECTED TD 8300.00					
OPERATOR CRESTONE PEAK RESOURCES, LLC				COUNTY / PARISH Adams				STATE CO		JOB START DATE 08/16/20 12:00		DAYS ON JOB 9.75		EST. RELEASE 08/28/20			
RIG MANAGER TRACY EKLUND				RIG PHONE NUMBER 307-797-8547				OPERATORS REPRESENTATIVE DEREK DUPEE				CO. MAN PH NO. 720-398-1700		RELEASE DATE / TIME		WEATHER 67 Degrees & Cloudy	
OPERATIONS @ REPORT TIME SHUT ANN. CIRCULATE OUT GAS TO MESA TANK, SIDPP 550PSI, SICP- 110PSI, PUMP AT Cont Wash & Ream/Circ gas out of hole																	
ACCIDENTS OR NEAR MISSES: None																	
SAFETY MEETING TOPICS Tong & Boom Ops//Forklift Ops//Pinch Points//Communication//Teamwork																	
LAST INSPECTION 08/18/20																	
INSPECTION BY / TITLE CORY C - MNGR																	
CREW M / U																	
EXTRA CREWS / WHY?																	
OFFICE NOTIFIED																	
MANHOURS PAST 24 100.00																	
BOP TEST DATE / PRESSURE 08/21/20 250/3000																	
BOP DRILL DATE / TIME 08/21/20 18:30 - 90 SEC																	
BOP DRILL DATE / TIME 08/22/20 11:30 - 90 SEC																	
RIG COSTS																	
S & R																	
RENTAL																	
DAILY																	
AVERAGE																	
CUMULATIVE																	
CUMULATIVE DAYS 233.00 233.00																	
DETAILS OF OPERATIONS IN SEQUENCE																	
TIME BREAKDOWN (Today / Well)																	
1. RIG UP / DOWN 16.00																	
2. DRILLING 1.50																	
3. REAMING 4.50 47.50																	
4. CORING																	
5. COND. & CIRC 14.00 24.50																	
6. TRIPS 4.50 31.00																	
7. LUBRICATE RIG 0.50 2.00																	
8. REPAIR RIG 0.50 25.50																	
9. C/O DRILL LINE																	
10. DEVIATION																	
11. WIRELINE LOG 2.50																	
12. RUN CSG & CMNT 6.50																	
13. WAIT ON CEMENT 16.50																	
14. NIPPLE UP BOP 19.00																	
15. TEST BOP 18.00																	
16. DRILL STEM TEST																	
17. PLUGBACK																	
18. SQUEEZE CMNT																	
19. FISHING																	
20. DIR. WORK																	
21. 5.50																	
22.																	
23.																	
Other																	
Total Hours 24.00 216.00																	
BITS																	
BIT# 5																	
SIZE 6.13																	
TYPE XR+PS																	
MAKE SMITH																	
SERIAL # RD3410																	
NOZZLES 3 x 20.00																	
IN @ 2132.00																	
OUT @ 3300.00																	
HRS 5.50																	
CUM. HRS 5.50																	
CONDITION																	
R O P 600.00																	
PUMPS																	
Depth																	
GPM																	
PRESSURE																	
Pump 1																	
Pump 2																	
Pump 3																	
Pump 4																	
TYPE																	
STROKE																	
Manufacturer																	
HRS																	
Total HRS																	
MAX PSI																	
SPR Kill Rate																	
KILL (BPM)																	
DRILL STRING REMARKS																	
Rig= " DC's																	
Rental= (6) 4.75" DC's																	
(35) 4" DP																	
(8) 6.5																	
(238) 4" DP																	
ENGINES																	
LOCATION																	
Co. No.																	
HRS TODAY																	
HRS ON WELL																	
HRS LAST CHGE																	
AVERAGE KVA																	
DELIVERED TODAY																	
On Hand 2450.00																	
Used Today 940.00																	
Used This Well 3426.00																	
Fuel Brand #2 Dyed																	
DISTRIBUTOR																	
BOILER #																	
BLOWDOWN VOLUMES																	
MUD MTR																	
SERIAL #																	
HRS LAST 24																	
TOTAL HRS																	
CUM. WELL HRS																	
FOOTAGE LAST 24																	
TOTAL FOOTAGE																	
RENTAL ITEMS																	
DESCRIPTION																	
DAY RT																	
STDBY																	
HRLY																	
84																	
0																	
DRILL PIPE																	
STANDS 5215.20																	
SINGLES 31.19																	
KELLY DOWN																	
TOTAL 5432.75																	
WT of COLLARS / DRILL STRING 69000.00																	
HOURS SINCE LAST INSPECTION 603.50																	
REPORT REMARKS																	
JACOB BOLD																	
JACOB BOLD																	
JACOB BOLD																	
COLE SHANDORF																	
COLE SHANDORF																	
COLE SHANDORF																	
COLE SHANDORF																	
COLE SHANDORF																	
PTSM CIRC GAS OUT OF HOLE/ COM @ 0605/INSPECT																	
BRAKES AND DRILL LINE spr @ #1 @ 46 SPM 225 PSI UP 66 DN 60 ROT																	
63																	
S.M. ON REAMING IN HOLE/ XO LINER, SEAT/ TEST COM																	
@ 1900 HRS, SPR @ 5308', P1- 50 STK 470, 60 STK 585, 70 STK 700,																	
P2- 50 STK 440, 60 STK 530, 70 STK 650, ROT 68, UP 78, DWN 57,																	
TORQUE 570PSI, @ 30 RPM, FUEL- LP- 1410, DH- 1040, 2450																	
DEPTH DRILLED																	
FROM TO CODE RPM W.O.B.																	
2824.00 4749.00 REAM 40.00 5.00																	
4498.00 5308.00 REAM 5.00																	
5308.00 5432.00 0.00																	
3-25-2020- Run 6 jts pipe in hole//Circ Gas out//Repeat. Encountered 8000 units gas closed annular and ran thru flow back back vessel. Pumping mud back to active this morning.																	

CAPSTAR DRILLING, LP (WY)										MORNING REPORT										DATE		2020-08-25		F 3		JOB TYPE		JOB NO.		WELL TYPE		Re-Entry									
WELLNAME AMOCO-WESTAN-CAVANAUGH#1										LEGAL DESCRIPTION NE NE SEC 08, T004S, R64W										SPUD DATE / TIME 08/18/20 19:45		DAYS FR SPUD 6.43		PROJECTED TD 8300.00																	
OPERATOR CRESTONE PEAK RESOURCES, LLC										COUNTY / PARISH Adams										STATE CO		JOB START DATE 08/16/20 12:00		DAYS ON JOB 8.75		EST. RELEASE 08/28/20															
RIG MANAGER TRACY EKLUND										RIG PHONE NUMBER 307-797-8547										OPERATORS REPRESENTATIVE DEREK DUPEE		CO. MAN PH NO 720-398-1700		RELEASE DATE / TIME		WEATHER 71 Degrees & Clear															
OPERATIONS @ REPORT TIME REAMING FROM 2132'- 2824'										OPERATIONS NEXT 24 HRS Cont Drig Cement Plug/Wiper Trip/Wash & Ream																															
SAFETY MEETING TOPICS None										# OF JSA's 6										RIG SAFETY DAYS 1868		SAFETY RATE		G.P.S. COORDINATES N 39.7229 W -104.567		BOP TEST DATE / PRESSURE 08/21/20 250/3000															
SAFETY MEETING TOPICS Making Connections/Tripping Doubles/Communication/Teamwork										# STOP CARDS 0										LAST MEETING DATE 08/24/20		CROWN-O-MATIC CHECKED 08/24/20 06:30		BOP DRILL DATE / TIME 08/21/20 18:30 - 90 SEC																	
LAST INSPECTION 08/18/20										INSPECTION BY / TITLE CORY C - MNGR										CREW M / U		EXTRA CREWS / WHY?		OFFICE NOTIFIED		MANHOURS PAST 24 100.00		BOP DRILL DATE / TIME 08/22/20 11:30 - 90 SEC													
CURRENT DEPTH 2824.00										FOOTAGE LAST 24 1140.00										PEN. RATE 0.00		ROT. HRS 0.00		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH 7.00 644.54		RIG COSTS							
HOOKLOAD 37000.00										PICKUP WEIGHT 47000.00										SLACKOFF 26000.00		ROTATING 65.00		ROTARY TORQUE 309.00 - 414.00		NEXT CASING SIZE & SET DEPTH															
Time 06:00										Mud Wt IN / OUT 9.5										Funnel Vls 35		PV		YLD PT		10 S GEL		10 M GEL		FI. Loss		FLT CK		HTHP FL		HTTP FC		FUEL ADDED TO MUD CUM		AVERAGE	
Mud Type Water/Gel										% SOLIDS % LCM										% SAND		% OIL		% H2O		pH		MF		PF		CALCIUM		CHLORIDES		DAILY		MUD COSTS CUM		CUMULATIVE	
CENTRIFUGES Fluid Pro										SHAKER TYPE Mongoose										SCREENS 2X140 2X120		CHANGED No		WATER SOURCE		CUMULATIVE DAYS		232.00		232.00											
FROM TO HRS CODE										DETAILS OF OPERATIONS IN SEQUENCE										TIME BREAKDOWN										(Today / Well)											
06:00 16:00 10.00 3										WASH AND REAM FROM 1684' - 1887'										1: RIG UP / DOWN										16.00											
16:00 17:30 1.50 21										WORK PIPE										2: DRILLING										1.50											
17:30 18:00 0.50 3										WASH AND REAM FROM 1887' TO 1948'										3: REAMING										14.50 43.00											
18:00 19:00 1.00 3										REAMING FROM 1948'-2132'										4: CORING																					
19:00 20:00 1.00 5										CONDITION MUD & CIRCULATE. PUMP SWEEP										5: COND. & CIRC										2.00 10.50											
20:00 20:30 0.50 11										WIRELINE GYRO										6: TRIPS										5.50 26.50											
20:30 21:00 0.50 5										CONDITION MUD & CIRCULATE										7: LUBRICATE RIG										1.50											
21:00 22:30 1.50 6										SHORT TRIP TO 1500'										8: REPAIR RIG										25.00											
22:30 23:00 0.50 5										CONDITION MUD & CIRCULATE										9: C/O DRILL LINE																					
23:00 01:00 2.00 6										T.O.H. LAY DOWN MOTOR PICK UP BIT SUB										10: DEVIATION																					
01:00 03:00 2.00 6										T.I.H.										11: WIRELINE LOG										0.50 2.50											
03:00 06:00 3.00 3										REAMING FROM 2132'- 2824'										12: RUN CSG & CMNT										6.50											
																				13: WAIT ON CEMENT										16.50											
																				14: NIPPLE UP BOP										19.00											
																				15: TEST BOP										18.00											
																				16: DRILL STEM TEST																					
																				17: PLUGBACK																					
																				18: SQUEEZE CMNT																					
																				19: FISHING																					
																				20: DIR. WORK										1.50 5.50											
																				21:																					
																				22:																					
																				23:																					
																				Other																					
																				Total Hours										24.00 192.00											
BIT# SIZE TYPE MAKE SERIAL # NOZZLES IN @ OUT @ DRILLED HRS CUM. HRS CONDITION R O P																																									
4 (RR2) 6.13 XR+PS SMITH RD3410 3 x 20.00 1569.00 2132.00 563.00 19.50 28.50 T-1/B-17/In Guage 19.75																																									
5 (RR2) 6.13 XR+PS SMITH RD3410 3 x 20.00 2132.00 692.00																																									
Depth GPM PRESSURE Pump 1 Pump 2 Pump 3 Pump 4 TYPE STROKE Manufacturer HRS Total HRS MAX PSI SPR Kill Rate KILL (BPM)																																									
1684.00 - 1948.00 310.00 1242.00 6.50 6.50 100.00																																									
1948.00 - 2132.00 320.00 1103.00 6.50 6.50 102.00																																									
2132.00 - 2824.00 515.00 1500.00 6.50 82.00 6.50 83.00																																									
SIZE WEIGHT GRADE I.D. T.J.O.D. THREAD # JNTS LENGTH IN HOLE ON RACK REPAIRS DRILL STRING REMARKS																																									
4.00 14.00 S-135 4.75 3.5 X/H 273 87 186 0 RIG= 6" DC's (238) 4" DP (8) 6.																																									

CAPSTAR DRILLING, LP (WY)										MORNING REPORT										DATE		2020-08-24		7		JOB TYPE		JOB NO.		WELL TYPE																																																																																									
AMOCO-WESTAN-CAVANAUGH#1										NE NE SEC 08, T004S, R64W										SPUD DATE / TIME		08/18/20 19:45		DAYS FR SPUD		5.43		PROJECTED TO		8300.00																																																																																									
CRESTONE PEAK RESOURCES, LLC										Adams										STATE		CO		JOB START DATE		08/16/20 12:00		DAYS ON JOB		7.75																																																																																									
TRACY EKUND										DEREK DUPEE										CO. MAN PH NO		720-398-1700		RELEASE DATE / TIME				WEATHER		69 Degrees & Clear																																																																																									
OPERATIONS @ REPORT TIME										OPERATIONS NEXT 24 HRS										Cont Drig Cement Plug/Wiper Trip/Wash & Ream																																																																																																			
REAM FROM 1569'-1571', TAG CMT @ 1571'- 1684'																																																																																																																							
SAFETY										ACCIDENTS OR NEAR MISSES:										None																																																																																																			
SAFETY MEETING TOPICS										Tripping//Connections//Pinch Points//Communication//Housekeeping																																																																																																													
LAST INSPECTION										08/18/20										CORY C - MNGR																																																																																																			
CURRENT DEPTH										1684.00										FOOTAGE LAST 24										48.00																																																																																									
HOOKLOAD										33000.00										PICKUP WEIGHT										37000.00																																																																																									
SLACKOFF										28000.00										ROTATING										20.00																																																																																									
ROTARY TORQUE										67.00 - 86.00										LAST CASING SIZE & SET DEPTH										7.00																																																																																									
NEXT CASING SIZE & SET DEPTH																				RIG COSTS																																																																																																			
DAILY																				S & R										RENTAL																																																																																									
MUD										Time										12:00										9.4																																																																																									
Mud Type										Water										FUEL ADDED TO MUD										TODAY										CUM.																																																																															
CENTRIFUGES										Fluid Pro										SHAKER TYPE										Mongoose										SCREENS										2X140 2X120																																																																					
CHANGED										No										WATER SOURCE																				CUMULATIVE										DAYS																																																																					
231.00																				231.00																																																																																																			
TIME LOG										FROM										TO										HRS										CODE																																																																															
06:00										06:30										0.50										7										RIG SERVICE X/O OIL IN DWORKS AND LIGHT PLANT										TIME BREAKDOWN										(Today / Well)																																																											
06:30										11:30										5.00										13										WAIT ON CEMENT										1.00										16.00																																																											
11:30										12:30										1.00										6										T.I.H. TAG @ 1521'										2.00										28.50																																																											
12:30										13:00										0.50										5										CONDITION MUD & CIRCULATE																																																																															
13:00										15:30										2.50										3										WASH AND REAM FROM 1521'- 1569'										1.00										8.50																																																											
15:30										16:00										0.50										5										CIRC WAIT ON ORDERS										5.50										21.00																																																											
16:00										18:00										2.00										6										T.O.O.H. CHECK BIT										0.50										1.50																																																											
18:00										18:30										0.50										6										T.O.H. LAY DOWN BHA AND BIT										25.00																																																																					
18:30										19:00										0.50										21										WAIT ON ORDERS FROM CRESTONE.																																																																															
19:00										21:00										2.00										6										PICK UP NEW BIT, MOTOR, AND BHA AND T.I.H.																																																																															
21:00										06:00										9.00										3										REAM FROM 1569'-1571', TAG CMT @ 1571'- 1684'																																																																															
BITS										BIT#										SIZE										TYPE										MAKE										SERIAL #										NOZZLES										IN @										OUT @																																							
3										6.13										H22AP										Reed Hycalog										D247260										3 x 18.00										1521.00										1569.00																																																	
4 (RR2)										6.13										XR+PS										SMITH										RD3410										3 x 20.00										1569.00										115.00										9.00																																							
PUMPS										Depth										GPM										PRESSURE										Pump 1										Pump 2										Pump 3										Pump 4										TYPE										STROKE										Manufacturer										HRS									
1521.00 - 1596.00										450.00										1200.00										6.50										89.00										6.50										74.00										Pump 1										PZ-8										8.00										GARDNER DENVER										2.50									
1569.00 - 1684.00										250.00										753.00										6.50																				6.50										83.00										Pump 2										PZ-8										8.00										GARDNER DENVER										9.00									
DRILLSTRG										SIZE										WEIGHT										GRADE										ID										T.J.O.D.										THREAD										# JNTS										LENGTH										IN HOLE										ON RACK										REPAIRS									
4.00										14.00										S-135																				4.75										5 X/H										273										48										225										0																													
Rig=																																																																																																																							

CAPSTAR DRILLING, LP (WY)										MORNING REPORT										DATE		2020-08-23		JOB TYPE		JOB NO.		WELL TYPE															
WELLNAME AMOCO-WESTAN-CAVANAUGH#1										LEGAL DESCRIPTION NE NE SEC 08, T004S, R64W										SPUD DATE / TIME 08/18/20 19:45		DAYS FR SPUD 4.43		PROJECTED TD 8300.00																			
OPERATOR CRESTONE PEAK RESOURCES, LLC										COUNTY / PARISH Adams										STATE CO		JOB START DATE 08/16/20 12:00		DAYS ON JOB 6.75		EST. RELEASE 08/28/20																	
RIG MANAGER TRACY EKLUND										RIG PHONE NUMBER 307-797-8547										OPERATORS REPRESENTATIVE DEREK DUPEE		CO. MAN PH NO. 720-398-1700		RELEASE DATE / TIME		WEATHER 64 Degrees & Clear																	
OPERATIONS @ REPORT TIME W.O.C., T.O.O.H., PICK UP NEW BHA, AND T.I.H. TO SHOE										OPERATIONS NEXT 24 HRS WOC/THH/Drig Cement Plug																																	
SAFETY										ACCIDENTS OR NEAR MISSES: None										# OF JSA's 6		RIG SAFETY DAYS 1866		SAFETY RATE		G.P.S. COORDINATES N 39.7229 W -104.567		BOP TEST DATE / PRESSURE 08/21/20 250/3000															
SAFETY MEETING TOPICS Tripping Doubles//Pinch Points//Rolling Pipe//Three Points Contact										# STOP CARDS 0		LAST MEETING DATE 08/22/20		CROWN-O-MATIC CHECKED 08/22/20 06:30		BOP DRILL DATE / TIME 08/21/20 18:30 - 90 SEC		BOP DRILL DATE / TIME 08/22/20 11:30 - 90 SEC																									
OPS										CURRENT DEPTH 1800.00										FOOTAGE LAST 24 141.00		PEN. RATE 0.00		ROT HRS 0.00		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH 7.00 644.54		RIG COSTS							
HOOKLOAD 33000.00										PICKUP WEIGHT 36000.00		SLACKOFF 27000.00		ROTATING 45.00		ROTARY TORQUE 193.00 - 284.00		NEXT CASING SIZE & SET DEPTH		S & R		RENTAL																					
MUD										Time 05:00										Mud Wt IN / OUT 9.4+		Funnel Visc 34		PV		YLD PT		10 S GEL		10 M GEL		FI. Loss		FILT CK		HTHP FL		HTHP FC		FUEL ADDED TO MUD TODAY CUM		AVERAGE	
MUD TYPE Water										% SOLIDS		% LCM		% SAND		% OIL		% H2O		pH		MF		PF		CALCIUM		CHLORIDES		DAILY		MUD COSTS TODAY CUM		CUMULATIVE									
CENTRIFUGES Fluid Pro										SHAKER TYPE Mongoose		SCREENS 2X140 2X120		CHANGED No		WATER SOURCE		CUMULATIVE DAYS		230.00		230.00																					
TIME LOG										DETAILS OF OPERATIONS IN SEQUENCE										TIME BREAKDOWN										(Today / Well)													
06:00										11:00										5.00		3		WASH AND REAM FROM 1659' - 1800'										1. RIG UP / DOWN		16.00							
11:00										12:30										1.50		5		PUMP SWEEP AND CIRC BOTTOMS UP SCOPE BOOM										2. DRILLING		1.50							
12:30										15:00										2.50		6		SHORT TRIP TO 634'										3. REAMING		5.00 17.00							
15:00										15:30										0.50		5		CONDITION MUD & CIRCULATE										4. CORING									
15:30										16:00										0.50		7		RIG SERVICE										5. COND. & CIRC		3.50 7.50							
16:00										16:30										0.50		5		CONDITION MUD & CIRCULATE										6. TRIPS		7.00 15.50							
16:30										18:00										1.50		11		HOLD SAFETY MEETING/ RIG UP LOGGERS/LOG WELL										7. LUBRICATE RIG		0.50 1.00							
18:00										18:30										0.50		11		WIRELINE LOGS, GYRO, RIG DOWN WIRELINE										8. REPAIR RIG		25.00							
18:30										19:00										0.50		5		CONDITION MUD & CIRCULATE										9. C/O DRILL LINE									
19:00										21:30										2.50		6		T.O.O.H., LAY DOWN BHA										10. DEVIATION									
21:30										23:00										1.50		6		T.I.H. OPEN ENDED										11. WIRELINE LOG		2.00 2.00							
23:00										23:30										0.50		5		CONDITION MUD & CIRCULATE										12. RUN CSG & CMNT		0.50 6.50							
23:30										00:00										0.50		12		HOLD S.M. W/ CEMENTERS. SET CEMENT PLUG, 25 BBL FRESH AHEAD, 14 BBLs 17# .99										13. WAIT ON CEMENT		5.50 11.50							
00:00										00:30										0.50		6		YLD CMT. 80 SKS, 17 BBL DISPLACEMENT										14. NIPPLE UP BOP		19.00							
00:30										06:00										5.50		13		T.O.H. 8 STANDS, 2 MIN STAND. CIRC. PIPE CLEAN										15. TEST BOP		18.00							
06:00										06:30										5.50		13		W.O.C., T.O.O.H., PICK UP NEW BHA, AND T.I.H. TO SHOE										16. DRILL STEM TEST									
																																		17. PLUGBACK									
																																		18. SQUEEZE CMNT									
																																		19. FISHING									
																																		20. DIR. WORK									
																																		21:		3.50							
																																		22:									
																																		23:									
																																		Other									
																																		Total Hours		24.00 144.00							
BITS										BIT#										SIZE		TYPE		MAKE		SERIAL #		NOZZLES		IN @		OUT @		DRILLED									

CAPSTAR DRILLING, LP (WY)										MORNING REPORT										DATE 2020-08-22		JOB TYPE		JOB NO.		WELL TYPE Re-Entry																	
WELLNAME AMOCO-WESTAN-CAVAUGH#1										LEGAL DESCRIPTION NE NE SEC 08, T004S, R64W										SPUD DATE / TIME 08/18/20 19:45		DAYS FR SPUD 3.43		PROJECTED TD 8300.00																			
OPERATOR CRESTONE PEAK RESOURCES, LLC										COUNTY / PARISH Adams										STATE CO		JOB START DATE 08/16/20 12:00		DAYS ON JOB 5.75		EST. RELEASE 08/28/20																	
RIG MANAGER TRACY EKLUND										RIG PHONE NUMBER 307-797-8547										OPERATORS REPRESENTATIVE DEREK DUPEE		CO. MAN PH NO. 720-398-1700		RELEASE DATE / TIME		WEATHER 65 Degrees & Clear																	
OPERATIONS @ REPORT TIME REPAIR HYD HOSE																				OPERATIONS NEXT 24 HRS Cont Wash & Ream																							
SAFETY										OPS										RIG COSTS																							
ACCIDENTS OR NEAR MISSES: None										# OF JSA's 4										RIG SAFETY DAYS 1865		SAFETY RATE		G.P.S. COORDINATES N 39.723 W -104.567		BOP TEST DATE / PRESSURE 08/21/20 250/3000																	
SAFETY MEETING TOPICS Nipple Up//Pinch Points//Communication//Teamwork										# STOP CARDS 0										LAST MEETING DATE 08/21/20		CROWN-O-MATIC CHECKED 08/21/20 18:30		BOP DRILL DATE / TIME 08/21/20 18:30 - 90 SEC																			
LAST INSPECTION 08/18/20										INSPECTION BY / TITLE CORY C - MNGR										CREW M / U		EXTRA CREWS / WHY?		OFFICE NOTIFIED		MANHOURS PAST 24 100.00		BOP DRILL DATE / TIME 08/18/20 18:00 - 90 SEC															
CURRENT DEPTH 1659.00										FOOTAGE LAST 24 1004.00										PEN RATE		ROT. HRS 0.00		MAX GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH 7.00 644.54											
HOOKLOAD 31000.00										PICKUP WEIGHT 37000.00										SLACKOFF 26000.00		ROTATING 65.00		ROTARY TORQUE 355.00 - 439.00		NEXT CASING SIZE & SET DEPTH																	
TIME 05:00										Mud Wt IN / OUT 8.5										Funnel Vis 31		PV		YLD PT		10 S GEL		10 M GEL		FI. Loss		FLT CK		HTHP FL		HTTP FC		FUEL ADDED TO MUD		DAILY			
Mud Type Water										% SOLIDS										% LCM		% SAND		% OIL		% H2O		pH		MF		PF		CALCIUM		CHLORIDES		TODAY		CUM		AVERAGE	
CENTRIFUGES Fluid Pro										SHAKER TYPE Mongoose										SCREENS 2X140 2X120		CHANGED No		WATER SOURCE																			
FROM										TO										HRS		CODE																					
06:00										07:00										1.00		14																					
07:00										14:00										7.00		14																					
14:00										18:00										4.00		15																					
18:00										18:30										0.50		15																					
18:30										19:30										1.00		14																					
19:30										21:00										1.50		6																					
21:00										22:00										1.00		6																					
22:00										23:30										1.50		3																					
23:30										05:30										6.00		3																					
05:30										06:00										0.50		8																					
DETAILS OF OPERATIONS IN SEQUENCE																																											
WELD CSG.																																											
SCREW ON WELL HEAD/NIPPLE UP B.O.P. NIPPLE DOWN AND X/O 3 API RINGS																																											
PJSM. R/U TESTER, LAND TEST PLUG, TEST BOP// 15 MIN 1000 PSI 30 MIN CSG, ANNULAR																																											
VALVES 250 PSI 10 MIN 3000 PSI 10																																											

CAPSTAR DRILLING, LP (WY)										MORNING REPORT										DATE		2020-08-21		312		JOB TYPE		JOB NO.		WELL TYPE	
WELLNAME AMOCO-WESTAN-CAVANAUGH#1										LEGAL DESCRIPTION NE NE SEC 08, T004S, R64W										SPUD DATE / TIME 08/18/20 19:45		DAYS FR SPUD 2.43		PROJECTED TO 8300.00		WELL TYPE Re-Entry					
OPERATOR CRESTONE PEAK RESOURCES, LLC										COUNTY / PARISH Adams										STATE CO		JOB START DATE 08/16/20 12:00		DAYS ON JOB 4.75		EST. RELEASE 08/28/20					
RIG MANAGER TRACY EKLUND										RIG PHONE NUMBER 307-797-8547										OPERATORS REPRESENTATIVE DEREK DUPEE		CO. MAN PH NO. 720-398-1700		RELEASE DATE / TIME		WEATHER 63 Degrees & Clear					
OPERATIONS @ REPORT TIME BREAK OFF LANDING JOINT, CRT TOOL AND NIPPLE DOWN 11" 3K STACK, WELDER CUT BACK Nipple Up 7" 5K Stack//Test//TIH//Drill Out																															
SAFETY																															
ACCIDENTS OR NEAR MISSES: None																															
SAFETY MEETING TOPICS TOOH//Running Casing W/Power Tongs//Cementing																															
# OF JSA's 6																															
RIG SAFETY DAYS 1864																															
SAFETY RATE N 39.723 W -104.567																															
BOP TEST DATE / PRESSURE 08/18/20 250/2000																															
LAST MEETING DATE 08/20/20																															
CROWN-O-MATIC CHECKED 08/20/20 06:30																															
BOP DRILL DATE / TIME 08/18/20 17:00 - 90 SEC																															
BOP DRILL DATE / TIME 08/18/20 18:00 - 90 SEC																															
MANHOURS PAST 24 100.00																															
OPS																															
CURRENT DEPTH 655.00																															
FOOTAGE LAST 24 0.00																															
PEN. RATE 0.00																															
ROT. HRS 0.00																															
MAX. GAS 0.00																															
BCKGR GAS 0.00																															
CONN. GAS 0.00																															
TRIP GAS 0.00																															
LAST CASING SIZE & SET DEPTH 7.00 644.54																															
NEXT CASING SIZE & SET DEPTH																															
RIG COSTS																															
S & R																															
RENTAL																															
HOOKLOAD 14000.00																															
PICKUP WEIGHT 15000.00																															
SLACKOFF 13000.00																															
ROTATING																															
ROTARY TORQUE																															
MUD																															
Time 21:00																															
Mud Wt IN / OUT 8.7																															
Funnel Vis 30																															
PV																															
YLD PT																															
10 S GEL																															
10 M GEL																															
FI. Loss																															
FILT CK																															
HTHP FL																															
HTHP FC																															
FUEL ADDED TO MUD																															
TODAY																															
CUM.																															
AVERAGE																															
Mud Type Water																															
% SOLIDS																															
% LCM																															
% SAND																															
% OIL																															
% H2O																															
pH																															
MF																															
PF																															
CALCIUM																															
CHLORIDES																															
DAILY																															
MUD COSTS																															
CUM.																															
CUMULATIVE																															
CENTRIFUGES																															
SHAKER TYPE Mongoose																															
SCREENS 2X140 2X120																															
CHANGED No																															
WATER SOURCE																															
CUMULATIVE DAYS																															
228.00																															
228.00																															
TIME LOG																															
FROM TO HRS CODE																															
06:00 08:00 2.00 5																															
CONDITION MUD & CIRCULATE																															
08:00 09:30 1.50 6																															
L.D.D.P.																															
09:30 10:00 0.50 12																															
PREP FOR CSG AND HOLD SM WITH FRANKS HOLD SAFTY MEETING																															
10:00 10:30 0.50 7																															
RIG SERVICE																															
10:30 13:00 2.50 21																															
WAIT ON SPINNER TONGS																															
13:00 13:30 0.50 12																															
UNLOAD AND RIG UP SPINNER TONGS/HOLD SAFETY MEETING																															
13:30 16:30 3.00 12																															
RUN 7" CSG WASH TO BTM LAST 5 JTS																															
16:30 18:00 1.50 5																															
CONDITION MUD & CIRCULATE SPOT IN CEMENTERS AND HOLD PJSM																															
18:00 18:30 0.50 12																															
RIG UP CEMENTERS, HOLD SAFETY MEETING W/ CMENTERS																															
18:30 20:00 1.50 12																															
CEMENT 7" CASING, PRESS TEST LINES TO 2500, 15 BBLs FRESH AHEAD, 92 BBLs CMT.																															
15.8# 450 SKS OF CLASS G NCM-914, DISPLACED WITH 23 BBLs OF FRESH WATER, NO CMT																															
TO SURFACE																															
20:00 02:00 6.00 13																															
WAIT ON CEMENT, RUN WIRELINE TEMPERATURE LOG																															
02:00 06:00 4.00 14																															
BREAK OFF LANDING JOINT, CRT TOOL AND NIPPLE DOWN 11" 3K STACK, WELDER CUT BACK																															
8 5/8" CASING, WELD ON FLANGE																															
BITS																															
BIT# SIZE TYPE MAKE SERIAL # NOZZLES IN @ OUT @ DRILLED HRS CUM. HRS																															
1 7.88 FDS+ SMITH RJ492 3 x 16.00 186.00 621.00 435.00 4.50 6.00																															
CONDITION ROP																															
T-1/B-1/In Gauge 72.50																															
PUMPS																															
Depth GPM PRESSURE																															
Pump 1 Pump 2 Pump 3 Pump 4																															
Liner SPM Liner SPM Liner SPM Liner SPM																															
6.50 6.50 6.50 6.50																															
Pump 1 PZ-8 8.00 GARDNER DENVER																															
Pump 2 PZ-8 8.00 GARDNER DENVER																															
Pump 3																															
Pump 4																															
DRILLSTRG																															
SIZE WEIGHT GRADE LD T.J.O.D. THREAD # JNTS LENGTH IN HOLE ON RACK REPAIRS																															
4.00 14.00 S-135 4.00 3.5 X/H 238 238 0 0																															
(10) 6.5 DC'S																															
(10) 4.5 HWDP																															
(28) 4.5 DP																															
(238) 4 DP																															
ENGINES																															
LOCATION Co. No.																															
HRS TODAY																															
HRS ON WELL																															
HRS LAST CHGE																															
AVERAGE KVA																															
RIG FUEL																															
DELIVERED TODAY																															
On Hand 3150.00																															
Used Today 440.00																															
Used This Well 650.00																															
Fuel Brand #2 Dyed																															
DISTRIBUTOR																															
BOILER #																															
BLOWDOWN VOLUMES																															
MUD MTR																															
SERIAL # HRS LAST 24 TOTAL HRS CUM. WELL HRS FOOTAGE LAST 24 TOTAL FOOTAGE																															
RENTAL ITEMS																															
DESCRIPTION DAY RT STDBY HRLY																															
0																															
13 DRILL PIPE STANDS SINGLES																															
KELLY DOWN 407.30																															
TOTAL 15.00																															
WT OF COLLARS / DRILLSTRING 655.39																															
HOURS SINCE LAST INSPECTION 14000.00																															
560.50																															
REPORT REMARKS																															
JACOB BOLD																															
JACOB BOLD																															
COLE SHANDORF																															
COLE SHANDORF																															
PTSM RUNNING CSG. COM TEST @ 0630// FUNCTION BOP																															
PIPE RAMS																															
S.M. ON CEMENTING/ WIRELINING, FUEL- LP- 1590,																															
DH- 1560, 3150 TOTAL																															
DEPTH DRILLED																															
FROM TO CODE RPM W.O.B.																															
8-20-2020 Picked up power tongs to run 7" casing so to get correct torque of 15130# on flush joint casing. This morning=Welder is cutting down 8 5/8" casing so we can install smaller well head and nipple up 7" 5K stack.																															

CAPSTAR DRILLING, LP (WY)										MORNING REPORT										DATE		JOB TYPE		JOB NO.		WELL TYPE																	
AMOCO-WESTAN-CAVANAUGH#1										LEGAL DESCRIPTION NE NE SEC 08, T004S, R64W										SPUD DATE / TIME 08/18/20 19:45		DAYS FR SPUD 1.43		PROJECTED TO 8300.00																			
OPERATOR CRESTONE PEAK RESOURCES, LLC										COUNTY / PARISH Adams										STATE CO		JOB START DATE 08/16/20 12:00		DAYS ON JOB 3.75		EST. RELEASE 08/28/20																	
RIG MANAGER TRACY EKLUND										RIG PHONE NUMBER 307-797-8547										OPERATORS REPRESENTATIVE DEREK DUPEE		CO. MAN PH NO. 720-398-1700		RELEASE DATE / TIME		WEATHER 57 Degrees & Clear																	
OPERATIONS @ REPORT TIME CONDITION MUD & CIRCULATE										OPERATIONS NEXT 24 HRS CTCH/TOOH/Run Surface Csg & Cem/WOC/Nipple Up & Test/Drill Out																																	
SAFETY										SAFETY MEETING TOPICS Nipple Up & Test/TIH//Making Connections										# OF JSA's 0		RIG SAFETY DAYS 1863		SAFETY RATE		G.P.S. COORDINATES N 39.7229 W -104.567		BOP TEST DATE / PRESSURE 08/18/20 250/2000															
LAST INSPECTION 08/18/20										CORY C - MNGR										CREW M / U		EXTRA CREWS / WHY?		OFFICE NOTIFIED		MANHOURS PAST 24 112.50		BOP DRILL DATE / TIME 08/18/20 17:00 - 90 SEC															
OPS										CURRENT DEPTH 655.00										FOOTAGE LAST 24 469.00		PEN. RATE		ROT. HRS 0.00		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH		RIG COSTS							
HOOKLOAD 14000.00										PICKUP WEIGHT 15000.00										SLACKOFF 13000.00		ROTATING 65.00		ROTARY TORQUE 170.00 - 266.00		NEXT CASING SIZE & SET DEPTH																	
TIME										Mud Wt IN / OUT 04:00 8.9										Funnel Vis 29		PV		YLD PT		10 S GEL		10 M GEL		FI. Loss		FLT CK		HTHP FL		HTHP FC		FUEL ADDED TO MUD					
MUD										Mud Type Water										% SOLIDS		% LCM		% SAND		% OIL		% H2O		pH		MF		PF		CALCIUM		CHLORIDES		TODAY		CUM.	
										CENTRIFUGES																																	
										SHAKER TYPE Mongoose																																	
										SCREENS 2X140 2X120																																	
										CHANGED No																																	
										WATER SOURCE																																	
										CUMULATIVE DAYS																																	
										227.00																																	
										227.00																																	
										DETAILS OF OPERATIONS IN SEQUENCE																																	
										FROM TO HRS CODE																																	
										06:00 06:30 0.50 8 FINISH INSTALLING ANNULAR																																	
										06:30 08:30 2.00 8 STEP DOWN TEST ACCUMULATOR AND TEST B.O.P./ANNULAR LEAKING (FAILED)																																	
										08:30 10:00 1.50 8 TAKE OFF ANNULAR AND WAIT FOR NEW ONE																																	
										10:00 12:00 2.00 8 TEST B.O.P. PIPE RAMS INSTALL NEW DOOR SEAL																																	
										12:00 13:30 1.50 6 T.I.H. WITH PACKER AND SET @ 172'																																	
										13:30 14:00 0.50 21 TEST CSG. TO 120 PSI FAULT TEST																																	
										14:00 14:30 0.50 6 T.O.O.H. AND LAY DOWN PACKER																																	
										14:30 18:00 3.50 8 REMOVE ANNULAR AND REBUILD																																	
										18:00 20:30 2.50 8 REBUILD ANNULAR AND INSTALL ANNULAR																																	
										20:30 21:30 1.00 8 TEST ANNULAR, 250 PSI LOW 10 MIN. 1500 PSI HIGH 10 MIN																																	

CAPSTAR DRILLING, LP (WY)										MORNING REPORT				DATE 2020-08-19 314		JOB TYPE		JOB NO.		WELL TYPE	
WELLNAME AMOCO-WESTAN-CAVANAUGH#1										LEGAL DESCRIPTION NE NE SEC 08, T004S, R64W				SPUD DATE / TIME 08/18/20 19:45		DAYS FR SPUD 0.43		PROJECTED TO 8300.00			
OPERATOR CRESTONE PEAK RESOURCES, LLC										COUNTY / PARISH Adams				STATE CO		JOB START DATE 08/16/20 12:00		DAYS ON JOB 2.75		EST. RELEASE 08/28/20	
RIG MANAGER HOWARD POND										RIG PHONE NUMBER 385-225-4781				OPERATORS REPRESENTATIVE DERKI		CO. MAN PH NO. 720-398-1700		WEATHER 95/70 CLEAR			
OPERATIONS @ REPORT TIME NIPPLE UP ANNULAR										OPERATIONS NEXT 24 HRS INSTALL NEW ANNULAR/TEST BOP AND INSPECT ACCUMULATOR/RUN CSG CEMENT											
SAFETY	ACCIDENTS OR NEAR MISSES: NONE										# OF JSA's 4		RIG SAFETY DAYS 1862		SAFETY RATE		G.P.S. COORDINATES N 39.7229 W -104.567		BOP TEST DATE / PRESSURE 08/18/20 250/2000		
	SAFETY MEETING TOPICS TESTING BOP/3 POINTS OF CONTACT										# STOP CARDS 0		LAST MEETING DATE 08/18/20		CROWN-O-MATIC CHECKED 08/18/20 18:10		BOP DRILL DATE / TIME 08/18/20 17:00 - 90 SEC				
	LAST INSPECTION 08/18/20										INSPECTION BY / TITLE CORY C - MNGR		CREW M / U		EXTRA CREWS / WHY?		OFFICE NOTIFIED		MANHOURS PAST 24 100.00		
OPS	CURRENT DEPTH 186.00	FOOTAGE LAST 24 186.00	PEN. RATE 124.00	ROT. HRS 1.50	MAX. GAS	BACKGR GAS	CONN. GAS	TRIP GAS	LAST CASING SIZE & SET DEPTH												
	HOOKLOAD		PICKUP WEIGHT	SLACKOFF	ROTATING	ROTARY TORQUE		NEXT CASING SIZE & SET DEPTH													
MUD	Time	Mud Wt IN / OUT	Funnel Vis	PV	YLD PT	10 S GEL	10 M GEL	FL. LOSS	FILT. CK	HTHP FL	HTHP FC	FUEL ADDED TO MUD		DAILY		AVERAGE					
	Mud Type	Water		% SOLIDS	% LCM	% SAND	% OIL	% H2O	pH	MF	PF	CALCIUM	CHLORIDES	TODAY	CUM.	MUD COSTS					
	CENTRIFUGES			SHAKER TYPE Mongoose		SCREENS 2X140 2X120		CHANGED No		WATER SOURCE		DAILY		CUM.	CUMULATIVE						
TIME LOG	FROM	TO	HRS	CODE	DETAILS OF OPERATIONS IN SEQUENCE										TIME BREAKDOWN		(Today / Well)				
	06:00	15:30	9.50	15	TEST B.O.P. / TEST MUD LINES FIX LEAKS AND CHANGE OUT SWIVEL PACKING/X/O HAMMER UNIONS ON STAND PIPE ON DERRICK ON FLOOR X/O HAMMER UNIONS ON MUDLINE #2 PUMP										1: RIG UP / DOWN	16.00					
	15:30	17:30	2.00	14	MODIFY AND INSTALL FLOWLINE INSTALL KILL LINE AND HAND WHEELS										2: DRILLING	1.50					
	17:30	18:00	0.50	21	HOLD SAFTY MEETING AND P/U B.H.A.										3: REAMING						
	18:00	19:00	1.00	6	X/O LINERS FROM 5.5" TO 6.5" IN MUD PUMP #1										4: CORING						
	19:00	20:30	1.50	2	PICK UP BIT AND BIT SUB ROTATING RUBBER										5: COND. & CIRC						
	20:30	21:00	0.50	8	TAG @ 15'. Drill top plug F/15'-T/34', Was and ream F/34'-T/178' Tag Second plu										6: TRIPS						
	21:00	22:00	1.00	8	@ 178'. Drill Cement F/178'-T/186'										7: LUBRICATE RIG						
	22:00	23:00	1.00	8	TEST CASING. Annular Failed/ Trouble shoot.										8: REPAIR RIG	9.50					
	23:00	00:00	1.00	8	ANNULAR BAG FAILED INSTALL 4 1/2" PIPE RAMS										9: C/O DRILL LINE						
00:00	00:30	0.50	8	TEST CASING WITH PIPE RAMS 220 PSI LOW- FAILED TEST										10: DEVIATION							
00:30	04:00	3.50	8	REPAIR RIG. XO AIR/HYD. BANK										11: WIRELINE LOG							
04:00	06:00	2.00	8	T.O.O.H.										12: RUN CSG & CMNT							
06:00	08:00	2.00	8	NIPPLE DOWN ANNULAR. WAIT ON ANNULAR										13: WAIT ON CEMENT							
08:00	10:00	2.00	8	NIPPLE UP ANNULAR										14: NIPPLE UP BOP	2.00						
10:00	12:00	2.00	8											15: TEST BOP	9.50						
12:00	14:00	2.00	8											16: DRILL STEM TEST							
14:00	16:00	2.00	8											17: PLUGBACK							
16:00	18:00	2.00	8											18: SQUEEZE CMNT							
18:00	20:00	2.00	8											19: FISHING							
20:00	22:00	2.00	8											20: DIR. WORK							
22:00	24:00	2.00	8											21:	0.50						
24:00	00:00	2.00	8											22:							
00:00	02:00	2.00	8											23:							
02:00	04:00	2.00	8											Other							
04:00	06:00	2.00	8											Total Hours	24.00						
06:00	08:00	2.00	8											48.00							
BITS	BIT#	SIZE	TYPE	MAKE	SERIAL #	NOZZLES		IN @	OUT @	DRILLED	HRS	CUM. HRS	CONDITION	R O P							
	1	7.88	FD8+	SMITH	RJ492	3 x 16.00		15.00		171.00	1.50	1.50		114.00							
PUMPS	Depth	GPM	PRESSURE	Pump 1	Pump 2	Pump 3	Pump 4	TYPE	STROKE	Manufacturer	HRS	Total HRS	MAX PSI	SPR Kill Rate	KILL (BPM)						
	15.00 - 186.00		420.00	6.50/124.00	6.50			Pump 1 PZ-8	8.00	GARDNER DENVER											
DRILL STRG	SIZE	WEIGHT	GRADE	LD.	T.J.O.D.	THREAD	# JNTS	LENGTH	IN HOLE	ON RACK	REPAIRS	DRILL STRING REMARKS									
	4.50	16.60	G		4.50 X/H	28		28	0	0		(10) 6.5 DC'S (10) 4.5 HWDP (28) 4.5 DP (238) 4 DP									
ENGINES	LOCATION	Co. No.	HRS TODAY	HRS ON WELL	HRS LAST CHGE	AVERAGE KVA	NO.		DRILLING ASSEMBLY (BHA)		O.D.	I.D.	LENGTH	DEVIATION SURVEYS							
							1	BIT				0.78	DEPTH	INCL	AZM						
RIG FUEL	DELIVERED TODAY	3800.00	On Hand	3700.00	Used Today	100.00	Used This Well	100.00	Fuel Brand	RED#2	BOILER #	BOILER	HOURS	FUEL USED							
MUD MTR	SERIAL #	HRS LAST 24	TOTAL HRS	CUM. WELL HRS	FOOTAGE LAST 24	TOTAL FOOTAGE															
RENTAL ITEMS	DESCRIPTION		DAY RT	STDBY	HRLY																
REPORT REMARKS	JACOB BOLD		PTSM PRESURE TESTING COM TEST @ 1630		DEPTH DRILLED																
	COLE SHANDORF		S.M. ON INSTALLING ROT RUBBER/ FUNCTION RAMS/ BOP		FROM TO CODE RPM W.O.B.																
COLE SHANDORF		DRILL @ 1800 HRS 90sec, TEST COM @ 1810 HRS FUELLP 2100, DH-1600,		15.00 186.00 REAM 40.00 5.00																	
COLE SHANDORF		3700 TOTAL																			
WE ARE NIPPLING UP ANNULAR AT THE MOMENT. WE WILL RE TEST AND HAVE THE ACCUMULATOR TESTED																					