

Locate Well Correctly

File in triplicate on State and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO



RECEIVED MAR 28 1956

OIL & GAS CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Wildcat Company J. M. THOMSON DRILLING CO.
 County Logan Address 501 Colorado Bldg., Denver 2, Colo.
 Lease Vesta Mollahan
 Well No. 1 Sec. 22 Twp. 9 N Rge. 55 W Meridian 6 P.M. State or Pat. _____
 Location 990 Ft. (N) of North Line and 1550 Ft. (E) of West line of _____ Elevation 4466
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. M. Thomson
 Title J. M. THOMSON, President

Date March 27, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling July 29, 19 55 Finished drilling August 8, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 5460 to 5496 No. 4, from _____ to _____
 No. 2, from 5563 to 5620 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>8-5/8"</u>	<u>24</u>	<u>National</u>	<u>88.18</u>	<u>75</u>	<u>12</u>	

COMPLETION DATA

Total Depth 5620 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5620
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____
 Prod. began _____ 19 ____ Making _____ bbls./day of ____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date Aug. 8 19 55 Straight Hole Survey Yes Type Totco
 _____ Date _____ 19 ____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis No Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Niobrara</u>	<u>4630</u>	<u>4700</u>	
<u>Fort Hays</u>	<u>4973</u>	<u>5000</u>	
<u>D Sand</u>	<u>5460</u>	<u>5496</u>	
<u>J Sand</u>	<u>5563</u>	<u>5620</u>	

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

(Continue on reverse side)