

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

09/21/2020

Submitted Date:

09/22/2020

Document Number:

696103756

FIELD INSPECTION FORM
 Loc ID 422852 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1001 NOBLE ENERGY WAY

City: HOUSTON State: TX Zip: 77070

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

15 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
422833	WELL	SI	07/01/2020	OW	123-33405	DYER USX A 05-14	SI

General Comment:

This is a WELL / BATTERY inspection.
 Well(s): 1: Shut-In | SI.
 Battery: Inactive | Shut-down.

Location				
Lease Road:				
Type	Access			
comment:	Adequate			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Type	BATTERY			
Comment:	No Battery sign with well name posted at battery site. Refer to Rule 210.b. Post Emergency number, Company, & Well name at wellsite. Comply w/ Rule 210.b. Corrective Action date: 11/23/2020. See photo #2.			
Corrective Action:	Post Emergency number, Company, & Well name at wellsite. Comply w/ Rule 210.b. See photo #2.			Date: 11/23/2020
Emergency Contact Number:				
Comment:	Produced H2O vault sign shows valid Emergency Contact number w/ Company name.			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: <input type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Iron panel.			
Corrective Action:				Date:
Type	SEPARATOR			
Comment:	Surrounded by earth berms.			
Corrective Action:				Date:
Equipment:				
Type: Bird Protectors	# 4			corrective date
Comment:				
Corrective Action:				Date:

Type: Ancillary equipment	# 2	
Comment:	ECD scrubbers.	
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Calibration card indicates calibration within last year. Last calibration: 04/06/2020. Meter is inactive. Shows no production.	
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:		
Corrective Action:		Date:
Type: Emission Control Device	# 2	
Comment:	ECD #1: Controls crude oil tanks VOCs. ECD #2: Controls separator VOCs. Pilots: OFF Shut-down.	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 2	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:	Appears plumbed to surface.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	53 Bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Shares berms w/ crude oil tank.				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.513200,-104.583160
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares berms w/ produced H2O vault.			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 422833 Type: WELL API Number: 123-33405 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder: PRODUCTION RECORDS

Comment: Shut-In | SI.
Locked-Out, Tagged-Out | LOTO.
COGCC records indicate last production: 07/2020.

Corrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On MON 09/21/2020 at approximately 15:45 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: DYER USX A /05-14 Location ID: 422852 Well Name: Dyer USX A 05-14 API: 05-123-33405 Location County: Weld County, Colorado Weather: Partly cloudy, dry.</p> <p>While there, I observed: Well(s): 1: Shut-In SI. Battery: Inactive Shut-down.</p> <p>During this inspection the following possible compliance issues were observed: 1.) No Battery sign with well name posted at battery site. Refer to Rule 210.b. Post Emergency number, Company, & Well name at wellsite. Comply w/ Rule 210.b. Corrective Action date: 11/23/2020.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	09/22/2020

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
402495467	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5253252
696103757	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5253246