

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/21/2020

Submitted Date:

09/22/2020

Document Number:

696103756

FIELD INSPECTION FORM

Loc ID: 422852 Inspector Name: Evins, Bret On-Site Inspection: 2A Doc Num: _____

Operator Information:
 OGCC Operator Number: 100322
 Name of Operator: NOBLE ENERGY INC
 Address: 1001 NOBLE ENERGY WAY
 City: HOUSTON State: TX Zip: 77070

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 15 Number of Comments
 1 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
422833	WELL	SI	07/01/2020	OW	123-33405	DYER USX A 05-14	SI

General Comment:
 This is a WELL / BATTERY inspection.
 Well(s): 1: Shut-In | SI.
 Battery: Inactive | Shut-down.

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No Battery sign with well name posted at battery site. Refer to Rule 210.b. Post Emergency number, Company, & Well name at wellsite. Comply w/ Rule 210.b. Corrective Action date: 11/23/2020. See photo #2.		
Corrective Action:	Post Emergency number, Company, & Well name at wellsite. Comply w/ Rule 210.b. See photo #2.	Date:	11/23/2020
Emergency Contact Number:			
Comment:	Produced H2O vault sign shows valid Emergency Contact number w/ Company name.		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Surrounded by earth berms.		
Corrective Action:		Date:	
Equipment:			
Type:	Bird Protectors	# 4	corrective date
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 2	
Comment:	ECD scrubbers.	
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Calibration card indicates calibration within last year. Last calibration: 04/06/2020. Meter is inactive. Shows no production.	
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:		
Corrective Action:		Date:
Type: Emission Control Device	# 2	
Comment:	ECD #1: Controls crude oil tanks VOCs. ECD #2: Controls separator VOCs. Pilots: OFF Shut-down.	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 2	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:	Appears plumbed to surface.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	53 Bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:	Shares berms w/ crude oil tank.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.513200,-104.583160
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Shares berms w/ produced H2O vault.				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 422833 Type: WELL API Number: 123-33405 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: Shut-In | SI.
Locked-Out, Tagged-Out | LOTO.
COGCC records indicate last production: 07/2020.

Corrective Action:

Date:

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Comment: <input style="width: 90%;" type="text"/> Corrective Action: <input style="width: 90%;" type="text"/>						Date: _____
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On MON 09/21/2020 at approximately 15:45 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: DYER USX A /05-14 Location ID: 422852 Well Name: Dyer USX A 05-14 API: 05-123-33405 Location County: Weld County, Colorado Weather: Partly cloudy, dry.</p> <p>While there, I observed: Well(s): 1: Shut-In SI. Battery: Inactive Shut-down.</p> <p>During this inspection the following possible compliance issues were observed: 1.) No Battery sign with well name posted at battery site. Refer to Rule 210.b. Post Emergency number, Company, & Well name at wellsite. Comply w/ Rule 210.b. Corrective Action date: 11/23/2020.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	09/22/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402495467	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5253252
696103757	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5253246