



00224431

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

MAR 7 1975

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>SHUT IN</u>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Trend Exploration Limited						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 600 Capitol Life Center - Denver, Colorado 80203						5. LEASE DESIGNATION AND SERIAL NO. <u>GOLD. OIL & GAS CONS. COMM</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1,400' FWL x 2,550' FNL Section 5 At top prod. interval reported below At total depth						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. PERMIT NO. 74-582						DATE ISSUED 7-29-74	
15. DATE SPUDDED 8-11-74		16. DATE T.D. REACHED 10-7-74		17. DATE COMPL. (Ready to prod.) or (Plug & Abd.)		18. ELEVATIONS (DF, BKB, RT, GR, ETC.) 6,348GL 6,361KB	
19. ELEV. CASINGHEAD 6,374		20. TOTAL DEPTH, MD & TVD 9,700		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-9,700		CABLE TOOLS None		25. WAS DIRECTIONAL SURVEY MADE YES	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8,450'-9,200' Niobrara						26. TYPE ELECTRIC AND OTHER LOGS RUN DIL - BHC GR	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)						DVR <input checked="" type="checkbox"/>	
28. CASING RECORD (Report all strings set in well)						FIP <input checked="" type="checkbox"/>	
Casing Size WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT FILLED						HHM <input checked="" type="checkbox"/>	
As per attachment.						JAM <input checked="" type="checkbox"/>	
29. LINER RECORD						JJD <input checked="" type="checkbox"/>	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD)						CGM <input checked="" type="checkbox"/>	
30. TUBING RECORD						CGM <input checked="" type="checkbox"/>	
SIZE DEPTH SET (MD) PACKER SET (MD)							
31. PERFORATION RECORD (Interval, size and number) 8,450'-9,200' w/2 holes/20'						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 8,540-9,200 AMOUNT AND KIND OF MATERIAL USED 393 bbls. lease crude oil with 17 gallons Freflow & 400 SCF Nitrogen	
33. PRODUCTION DATE FIRST PRODUCTION 1/7/75 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SHUT IN							
DATE OF TEST 1/10/75		HOURS TESTED 72		CHOKE SIZE OP		PROD'N. FOR TEST PERIOD 60	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE 20		OIL—BBL. TSTM	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Casing record, DST record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. J. Rees		TITLE Purchasing Supervisor		DATE 3/6/75			

See Spaces for Additional Data on Reverse Side