

FORM  
5

Rev  
02/20

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402174313

Date Received:

09/12/2019

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 18600 Contact Name: Anthony Trinko  
Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC Phone: (719) 520-4557  
Address: P O BOX 1087 Fax: \_\_\_\_\_  
City: COLORADO SPRINGS State: CO Zip: 80944 Email: anthony\_trinko@kindermorgan.com

API Number 05-005-06253-00 County: ARAPAHOE  
Well Name: LATIGO Well Number: 3  
Location: QtrQtr: SENW Section: 13 Township: 5S Range: 61W Meridian: 6  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Footage at surface: Distance: 1980 feet Direction: FNL Distance: 1980 feet Direction: FWL  
As Drilled Latitude: 39.617940 As Drilled Longitude: -104.166510  
GPS Data: GPS Quality Value: 3.2 Type of GPS Quality Value: PDOP Date of Measurement: 09/29/2010  
GPS Instrument Operator's Name: G.H. Jarrell FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
\*\* If directional footage at Top of Prod. Zone Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
\*\* If directional footage at Bottom Hole Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
Field Name: LATIGO Field Number: 48500  
Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 06/21/1971 Date TD: 06/27/1971 Date Casing Set or D&A: 06/27/1971  
Rig Release Date: 06/27/1971 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 6846 TVD\*\* \_\_\_\_\_ Plug Back Total Depth MD 6808 TVD\*\* \_\_\_\_\_  
Elevations GR 5451 KB 5451 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

IND, DEN, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	229	250	0	229	VISU
1ST	7+7/8	5+1/2	14, 15.5	0	6,846	200	5,710	6,846	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 06/27/1971

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	1,049	200	290	1,084

Details of work:

06/27/71: DV Tool @ 1049' GL  
Cemented w/200 sx 50-50 Pozmix w/2% gel & 10% salt.

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
X BENTONITE	6,587				
D SAND	6,681				
HUNTSMAN	6,695				
J SAND	6,746				

Operator Comments:

This Form 5 is being submitted in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

This well is a re-entry of the Amoco Production Company UPRR 28 Pan Am #3 well which was completed as a gas well on July 9, 1971.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Anthony P. Trinko

Title: Sr. Reservoir Engineer Date: 9/12/2019 Email: anthony\_trinko@kindermorgan.com

## Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402174313	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402175053	CEMENT BOND LOG	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	List of all logs run was edited Corrected 1st string casing cement top per CBL Operator confirmed DV tool depth at 1049' & provided updated WBD (doc #2385102). Corrected DV tool setting depth and depth ID'd in details of work. Populated DV tool cement top & bottom per CBL.	09/22/2020
Engineering Tech	Emailed operator asking why DV tool is reported at 936', when it appears at 1045' on original 1971 WBD and is confirmed on CBL.	09/21/2020
Permit	CBL is not viewable	10/18/2019

Total: 3 comment(s)

