

FORM
5Rev
02/20**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402044298

Date Received:

05/30/2019

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 18600

Contact Name: Anthony Trinko

Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC

Phone: (719) 520-4557

Address: P O BOX 1087

Fax:

City: COLORADO SPRINGS State: CO Zip: 80944

Email: anthony_trinko@kindermorgan.com

API Number 05-009-06265-00

County: BACA

Well Name: FLANK

Well Number: 47

Location: QtrQtr: SWSE Section: 5 Township: 34S Range: 42W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 660 feet Direction: FSL Distance: 2030 feet Direction: FEL

As Drilled Latitude: 37.106964 As Drilled Longitude: -102.187723

GPS Data: GPS Quality Value: 3.4 Type of GPS Quality Value: PDOP Date of Measurement: 09/22/2009

GPS Instrument Operator's Name: G.H. Jarrell

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction:
Sec: Twp: Rng:

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole Dist: feet Direction: Dist: feet Direction:
Sec: Twp: Rng:

Field Name: FLANK

Field Number: 24051

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/26/1980 Date TD: 04/04/1980 Date Casing Set or D&A: 04/05/1980

Rig Release Date: 04/06/1980 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☒ Storage ☐ Observation

Total Depth MD 4696 TVD** Plug Back Total Depth MD 4644 TVD**

Elevations GR 3759 KB 0

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

IND, NEU, DEN

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 17+1/4 | 13+3/8 | 54.5 | 0 | 128 | | | | |
| 1ST | 12+1/4 | 8+5/8 | 24 | 128 | 1,422 | 900 | 0 | 1,422 | VISU |
| 1ST TAPER | 7+7/8 | 5+1/2 | 15.5 | 84 | 4,667 | 1,025 | 3,200 | 4,696 | CBL |
| TAPER | | 9+5/8 | 36 | 0 | 84 | | | | |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| STONE CORRAL | | 1,429 | | | |
| NEVA | 2,596 | | | | |
| WABAUNSEE | 2,880 | | | | |
| TOPEKA | 2,925 | | | | |
| LANSING | 3,514 | | | | |
| MARMATON | 3,805 | | | | |
| CHEROKEE | 4,070 | | | | |
| ATOKA | 4,304 | | | | |
| MORROW | 4,463 | | | | |
| MORROW B | 4,597 | | | | |

Operator Comments:

This Form 5 is being submitted in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

There are no cementing tickets available for this well.

The Temperature Survey run on 04/06/80 is not available.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Anthony P. TrinkoTitle: Sr. Reservoir EngineerDate: 5/30/2019Email: anthony_trinko@kindermorgan.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| | CMT Summary * | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 402044298 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402044299 | DENSITY/NEUTRON LOG | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402044417 | TIF-DUAL INDUCTION | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402044691 | WELLBORE DIAGRAM | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|---------------------|
| Engineering Tech | List of all logs run was edited Corrected 1st string cement bottom to TD | 09/21/2020 |
| Permit | Well logs are corrupted. | 09/06/2019 |

Total: 2 comment(s)

