

FORM
5

Rev
02/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402050901

Date Received:

05/30/2019

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 18600 Contact Name: Anthony Trinko
Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC Phone: (719) 520-4557
Address: P O BOX 1087 Fax: _____
City: COLORADO SPRINGS State: CO Zip: 80944 Email: anthony_trinko@kindermorgan.com

API Number 05-009-05326-00 County: BACA
Well Name: FLANK Well Number: 26
Location: QtrQtr: NENW Section: 33 Township: 33S Range: 42W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 600 feet Direction: FNL Distance: 1945 feet Direction: FWL
As Drilled Latitude: 37.133170 As Drilled Longitude: -102.161030
GPS Data: GPS Quality Value: 2.4 Type of GPS Quality Value: PDOP Date of Measurement: 09/22/2009
GPS Instrument Operator's Name: G.H. Jarrell FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: _____ feet Direction: _____ Dist: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____ FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: _____ feet Direction: _____ Dist: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
Field Name: FLANK Field Number: 24051
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 05/27/1982 Date TD: 05/27/1982 Date Casing Set or D&A: 05/28/1982
Rig Release Date: 05/28/1982 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 4742 TVD** _____ Plug Back Total Depth MD 4708 TVD** _____
Elevations GR 3749 KB 3749 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
IND, SON, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	493	346	0	493	CALC
1ST	7+7/8	5+1/2	15.5	0	4,731	1,025	4,215	4,742	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
STONE CORRAL		1,430			
NEVA	2,594				
WABAUNSEE	2,890				
TOPEKA	2,924				
LANSING	3,543				
MARMATON	3,902				
CHEROKEE	4,121				
ATOKA	4,368				
MORROW	4,540				
MORROW B	4,654				

Operator Comments:

This Form 5 is being submitted in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

There are no cementing tickets available for this well.

This well is a re-entry of the Texaco Incorporated B.B.H. Maher #1 well which was completed as a dry hole on February 9, 1966.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Anthony P. Trinko

Title: Sr. Reservoir Engineer Date: 5/30/2019 Email: anthony_trinko@kindermorgan.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
402050901	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402050903	TIF-DUAL INDUCTION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402051078	CEMENT BOND LOG	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402052268	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	List of all logs run was edited Populated surface string cement top & status per COGCC calculations. Corrected 1st string cement bottom to TD	09/21/2020
Permit	CBL is blank.	09/04/2019

Total: 2 comment(s)

