

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

05069 6323



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File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

JUN 04 1993

COLO. OIL & GAS CONS. COMM.
PORT AND LOG

[illegible]

26. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☐

DRY ☒

Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

Other ☐

2. NAME OF OPERATOR

Bright & Company

3. ADDRESS OF OPERATOR

10100 Reunion Place, Suite 735; San Antonio, Texas 78216

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

259' FNL and 2457' FWL, Sec 23, T6N, R68W

At top prod. interval reported below

At total depth 260' FEL 14'

50' FSL and 660' FWL, Sec 13, T6N, R68W (Proposed) SEFE

14. PERMIT NO.

93-365

DATE ISSUED

4/1/93

12. COUNTY

Larimer

13. STATE

CO

7. UNIT AGREEMENT NAME

Union

8. FARM OR LEASE NAME

1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lake Canal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T6N, R68W

15. DATE SPUDDED

4/26/93

16. DATE T.D. REACHED

5/21/93

17. DATE COMPL. (Ready to prod.)

5/23/93 (Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

GL=4897.0, KB=4910.0

19. ELEV. CASINGHEAD

N/A

20. TOTAL DEPTH, MD & TVD

8220 MD, 6188.5 TVD

21. PLUG, BACK T.D., MD & TVD

N/A

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, Density, Neutron, Dipmeter, Sonic

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)

DRILL STEM TEST YES ☒ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.95	434	13-1/2"	275 sx Std + 3% CaCl ₂	0
7-5/8"	26.4	5986	9-7/8"	407 sx Howco Lt + 6% Gel	3350
				475 sx Premium + .5% Halad-24	
				+ .4% CFR-3 + 3% KCl	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

G.W. Hunt

TITLE

Division Engineer

DATE

6/2/93

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara "B"	5986' MD 5930' TVD	8220' MD 6188.5' TVD	Hang-off 4" drill pipe at 5980'. Jet down annulus and up drill pipe with 750 CFM of air. Well tested 34 BOPD.

TK-
is this worth
re-spotting btm hole?
JDA = ϕ surface loc
To Eng met.
SP 46' FSL
260 FSL
514 FSL
8/30/93
Thanks
J

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Shannon S.S.	3525	
Niobrara	5910	
Codell	6238	
Carlile	6250	
Greenhorn	6280	