

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.



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JUN 04 1993

COLO. OIL & GAS CONSV. COMM.



5. LEASE DESIGNATION AND SERIAL NO.
INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Bright & Company

3. ADDRESS OF OPERATOR
10100 Reunion Place, Suite 735; San Antonio, Texas 78216

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 259' FNL and 2457' FWL, Sec 23, T6N, R68W
At top prod. interval reported below

At total depth 260' FEL 14' 50' FSL and 660' FWL, Sec 13, T6N, R68W (Proposed) SEFE
NAME OF DRILLING CONTRACTOR
VECO Drilling

14. PERMIT NO. 93-365 DATE ISSUED 4/1/93 12. COUNTY Larimer 13. STATE CO
15. DATE SPUDDED 4/26/93 16. DATE T.D. REACHED 5/21/93 17. DATE COMPL. (Ready to prod.) 5/23/93 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) GL=4897.0, KB=4910.0 19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD & TVD 8220 MD, 6188.5 TVD 21. PLUG, BACK T.D., MD & TVD N/A 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, Density, Neutron, Dipmeter, Sonic 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side) per ltr 7/8/93

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.95	434	13-1/2"	275 sx Std + 3% CaCl ₂	0
7-5/8"	26.4	5986	9-7/8"	407 sx Howco Lt + 6% Gel	3350
				475 sx Premium + .5% Halad-24 + .4% CFR-3 + 3% KCl	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED D W Hunt G.W. Hunt TITLE Division Engineer DATE 6/2/93

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara "B"	5986' MD 5930' TVD	8220' MD 6188.5' TVD	Hang-off 4" drill pipe at 5980'. Jet down annulus and up drill pipe with 750 CFM of air. Well tested 34 BOPD.

TK -
is this worth
re-spotting btm hole?
JDA = ϕ surface loc

To Eng met.
Thanks
SPB
46
260 FSL
514 FEL
8/30/93

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Shannon S.S.	3525	
Niobrara	5910	
Codell	6238	
Carlile	6250	
Greenhorn	6280	

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 DIVISION OF OIL AND GAS REGULATION
 STATE OF COLORADO
 1993