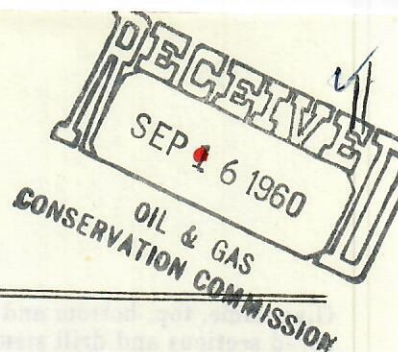




00269873

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT



## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator HIM Drilling Company & Patrick S. Beaird  
County Logan Address 920 Patterson Building, Denver, Colo.  
City \_\_\_\_\_ State \_\_\_\_\_  
Lease Name State of Colorado Well No. 1 Derrick Floor Elevation 4171  
Location C NE SW Section 6 Township 9 N Range 53 W Meridian 6 PM  
1980 (quarter quarter) feet from S Section line and 2106 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒

Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 9-15-60Signed James C. Beaird  
Title President - HIM Drilling Company

The summary on this page is for the condition of the well as above date.

Commenced drilling Sept. 2, 1960 Finished drilling Sept. 7, 1960

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24		112	75			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
TOTAL DEPTH <u>5079</u>		PLUG BACK DEPTH _____	

AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	
JJD	<input checked="" type="checkbox"/>
FILE	

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_

Electric or other Logs run yes Date 9-7-60, 1960Was well cored? yes Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced A.M. or P.M. 1960 Test Completed A.M. or P.M. 1960

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used \_\_\_\_\_ inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute \_\_\_\_\_

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Choke \_\_\_\_\_ in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Shut-in Pressure \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4083		
Ft. Hays	4372		
Carlile	4421		
Greenhorn	4636		
bentonite	4782		
"D"	4875		
"J"	4981		
			Core #1 4883-4920, Rec. 37-1/2'
			D.S.T. #1 5023-5030, Tool open 1-1/2 hours, shut in 1/2 hour. Tool opened with weak blow, increased to strong in 5 min, remained strong throughout test. Recovered 60' slightly mud cut brackish water, 1297' brackish water. IF 59, FF 564, SIP 1188, IH 2780, FH 2686, bottom packer bled to 1825#.