

 <p>00289877</p>	
6	

Locate Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with  
 OFFICE OF DIRECTOR  
 OIL AND GAS CONSERVATION COMMISSION,  
 STATE OF COLORADO

**RECEIVED**  
 FEB 21 1956

**LOG OF OIL AND GAS WELL**

OIL & GAS CONSERVATION COMMISSION

Field R53W Wildcat Company Claycomb & Guida and The New Drilling Co.  
 County Logan Address 1018 Patterson Bldg., Denver, Colo.  
 Lease McRoberts  
 Well No. 1 Sec. 6 Twp. 9N Rge. 53W Meridian 6th PM State or Pat. Pat.  
 Location 330 Ft. (S) of North Line and 330 Ft. (W) of East line of NE Elevation 4151 KB  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]  
 Title Secretary-Treasurer, The New Drilling Co.

Date February 18, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling December 17, 1954 Finished drilling December 23, 1954

**OIL AND GAS SANDS OR ZONES**

No. 1, from 4853 to 4950 "D" Sand No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 4950 to 5042 "J" Sand No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>9-5/8"</u>	<u>32.5</u>	<u>Republic</u>	<u>156</u>	<u>150</u>	<u>12</u>	<u>-</u>

**COMPLETION DATA**

Total Depth 5067 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from \_\_\_\_\_ to 5067'  
 Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19\_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke.   
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

**WELL DATA**

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date December 22 19 54 Straight Hole Survey Yes Type to go  
 Microlog Yes Date December 22 19 54 Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Laterolog Yes Date December 22 19 54 (Note—Any additional data can be shown on reverse side.)  
 Time Drilling Record Yes  
 Core Analysis Yes Depth 4861 to \_\_\_\_\_  
4890 to 4898  
4980 to 5008

AJJ	
DVR	
FJK	
to go	
WRS	
HHM	
AH	
JJD	
FILE	

**FORMATION RECORD**

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4050		Core #1 4861-4901, rec. 40'
Ft. Hayes	4354		1/2' Sand, fine, tight, stain and odor
Carlile	4403		1' Sand and shale, reworked, tight, scattered stain and odor.
Greenhorn	4618		
Bentonite	4763		4' Shale
"D" Sand	4853		6 1/2' Siltstone, shaley, hard, fractured, no show.
"J" Sand	4950		12 1/2' Shale, sandy, silty
Skull Creek	5042		15 1/2' Sand, fine, silty, tight, no show.

