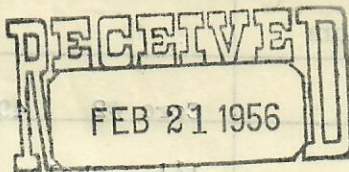


| | |
|----------|--|
| 00289877 | |
| 6 | |

Locate
Well
Correctly

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9



File in duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

Field Wildcat **Company** Claycomb & Guida and The New Drilling Co.
County Logan **Address** 1018 Patterson Bldg., Denver, Colo.
Lease McRoberts
Well No. 1 **Sec.** 6 **Twp.** 9N **Rge.** 53W **Meridian** 6th PM **State or Pat.** Pat.
Location 330 **Ft. (S) of** North **Line and** 330 **Ft. (W) of** East **line of** NE **Elevation** 4151 **KB**
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date February 18, 1956

Title Secretary-Treasurer, The New Drilling Co.

The summary on this page is for the condition of the well as above date.

Commenced drilling December 17, 1954 Finished drilling December 23, 1954

OIL AND GAS SANDS OR ZONES

No. 1, from 4853 to 4950 "D" Sand No. 4, from _____ to _____
 No. 2, from 4950 to 5042 "J" Sand No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| SIZE | WT. PER FOOT | MAKE | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|--------|--------------|----------|--------------|--------------------|-------------|-------------------|
| 9-5/8" | 32.5 | Republic | 156 | 150 | 12 | - |
| | | | | | | |
| | | | | | | |
| | | | | | | |

COMPLETION DATA

Total Depth 5067 ft. Cable Tools from _____ to _____ Rotary Tools from _____ to 5067'
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began _____ 19____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date December 22 1954
 Microlog Yes Date December 22 1954
 Laterolog Yes Date December 22 1954
 Time Drilling Record Yes

Straight Hole Survey Yes Type to go
 Other Types of Hole Survey _____ Type _____
 (Note—Any additional data can be shown on reverse side.)

Core Analysis Yes Depth 4861 to _____
4890 to 4898
4980 to 5008

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION | TOP | BOTTOM | REMARKS |
|-------------|------|--------|---|
| Niobrara | 4050 | | Core #1 4861-4901, rec. 40' |
| Ft. Hayes | 4354 | | 1' Sand, fine, tight, stain and odor |
| Carlile | 4403 | | 1' Sand and shale, reworked, tight, scattered stain and odor. |
| Greenhorn | 4618 | | |
| Bentonite | 4763 | | 4' Shale |
| "D" Sand | 4853 | | 6 1/2' Siltstone, shaley, hard, fractured, no show. |
| "J" Sand | 4950 | | 12 1/2' Shale, sandy, silty |
| Skull Creek | 5042 | | 15 1/2' Sand, fine, silty, tight, no show. |

(Continue on reverse side)

| | |
|-------|--|
| AJJ | |
| DVR | |
| FJK | |
| to go | |
| WRS | |
| HHM | |
| AH | |
| JJD | |
| FILE | |

FORMATION RECORD

[illegible]