

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/12/2020

Submitted Date:

09/13/2020

Document Number:

688308522**FIELD INSPECTION FORM**Loc ID 433693 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96340Name of Operator: WIEPKING-FULLERTON ENERGY LLCAddress: 106 GLENMOOR LNCity: ENGLEWOOD State: CO Zip: 80113**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
Quint, Craig		craig.quint@state.co.us	
Kosola, Jason		jason.kosola@state.co.us	
Axelson, John		john.axelson@state.co.us	
Boone, Linda	(720) 271-8605	LDBoonePar@aol.com	All Inspections
Halde, Kerry	(719) 340-0329	haldeoil@hotmail.com	All Inspections
Stroud, Ken	(719) 743-2846	lincolccountyoe@gmail.com	
Herian, Tim	(316) 655-9200	therian1@cox.net	All Inspections
Shalberg, Greg	(719) 688-3547	gregshalberg@aol.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433695	WELL	PR	06/01/2020	OW	073-06547	Ma-State 3	SI

General Comment:

Fire Inspection-Form 22 and Form 19 are required to be submitted by opearator within 3 days of fire/spill.

At approximately 0500 on 9/12/2020 a fire at the operator's Ma-State tank battery was reported by a neighbor to Hugo Fire Department. Hugo FD, Limon FD, Genoa FD, Lincoln County Road and Bridge (water tanks), Poss Farms (water tank), Lincoln County Sheriff and Lincoln County Emergency Manager were on location in addition to the operator, Kerry Halde, and operator personnel. Operator contacted COGCC at 0609 and Inspector arrived at 0715 to see three oil tanks being sprayed with foam, one tank had gone airborne over the treaters and into the pasture to the east, the fiberglass produced water tank burned to the ground (5-300 bbl total existing tanks), and the rancher's tire windbreak outside of the tank battery fence on the south side was on fire. Seventeen-5 gal AR-AFFF (Alcohol Resistent-Aqueous Film Forming Foam) containers were used on the oil tanks per the fire chief. Foam was contained within the lined tank berms. The middle standing oil tank was monitored by the FD and had a temperature of ~300 degrees. The tires continued to burn and State Land Board was contacted by operator to approve the use of nearby dirt to put on them. The fires were out by 1030 on 9/12/2020. Operator was instructed by COGCC on how to start cleanup that was being done when inspector left location. Approximately 50 bbls of fluid was removed from tank berms. No one was hurt or injured. Cause is not determined yet but thought to be failure of the fire tube in the tank that went airborne. See attached photos.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 7193400329

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		
PW/CO	Tank	>= 5 bbls		
Comment:	Produced water, oil and fire foam in containment ~50 bbls per operator. Fluids were removed on 9/12/2020. Landowner (SLB), Lincoln County and COGCC were notified.			
Corrective Action:	Report spill or release of E&P waste or produced fluids Remove free fluids and contact COGCC EPS staff per Rule 906.b. Contact COGCC EPS with questions. Twenty-four hours to remove free fluids (done) and 24 hours for notification (done) and 72 hours for Initial Form 19 Report.			Date: 09/14/2020

In Containment: Yes

Comment: Rule 602d. Initial notification from the operator of a reportable safety event described in c.(1) -(3) above, must occur as soon as practicable, but no more than 6 hours after the safety event. An Accident Report, Form 22, must be submitted to the Director within 3-days of the accident or natural event.
 (1) At the Director's request, the operator must submit a supplemental report that details the root cause, information about any repairs, or other information related to the accident.
 (2) At the Director's request, the operator must present its root cause about the accident to the Commission or to an oil and gas safety review organization approved by the Director.

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 433695 Type: WELL API Number: 073-06547 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI for the fire.

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688308523	Wiepking-Fullerton Ma-State 3 Tank Battery Fire	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5245590