

OIL AND GAS CONSERVATION COMMISSION RECEIVED

DEPARTMENT OF NATURAL RESOURCES



THE STATE OF COLORADO

MAY 11 1972

uplicate for Patented and Federal lands.  
uadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO. None

6. IF INDIAN, ALLOTTEE OR TRIBE NAME None

7. UNIT AGREEMENT NAME None

8. FARM OR LEASE NAME Eaton

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Unnamed

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec 5, T9N, R53W

12. COUNTY Logan 13. STATE Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR Sage Oil Company, Inc. 222-6805

3. ADDRESS OF OPERATOR 670 Petroleum Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1980 FNL and 660 FEL  
At top prod. interval reported below Same  
At total depth Same

14. PERMIT NO. 72-138 DATE ISSUED 3/7/72

15. DATE SPUDDED 3/13/72 16. DATE T.D. REACHED 3/20/72 17. DATE COMPL. (Ready to prod.) 4/1/72 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) KB = 4168 19. ELEV. CASINGHEAD 5 1/2" @ 4159

20. TOTAL DEPTH, MD & TVD 5245 21. PLUG, BACK T.D., MD & TVD Bridge Plug @4900 22. IF MULTIPLE COMPL., HOW MANY None 23. INTERVALS DRILLED BY Rotary Tools All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) D Sand, Top at 4842, Bot at 4852 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC, GR 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	112		90 Sx Regular	
5-1/2"	14 & 15.5	5089	7-7/8"	150 Sax 50/50 Poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-7/8"	4892	None

31. PERFORATION RECORD (Interval, size and number)  
4991-95 w/2-35 gm spf Swb 12/13 BWPB  
Set Bridge Plug at 4900  
4844-52 w/ 2-35 gm spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
None

33. PRODUCTION  
DATE FIRST PRODUCTION 4/1/72 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 4/4/72 HOURS TESTED 18.5 CHOKE SIZE None PROD'N. FOR TEST PERIOD 173 OIL—BBL. Not Meas GAS—MCF. 19 WATER—BBL. Not Meas. GAS-OIL RATIO 39

FLOW. TUBING PRESS. 20 CASING PRESSURE 20 CALCULATED 24-HOUR RATE 202 OIL—BBL. Not Meas GAS—MCF. 22 WATER—BBL. Not Meas. OIL GRAVITY-API (CORR.) 39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used, venting some TSTM TEST WITNESSED BY Tex Monroe

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. W. Addington TITLE Consulting Engineer DATE 5/10/72

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

## GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
D	4842 (-674)	4852	ss, vfg, gr to wh, fair por & perm, lt tan oil stn, gd strong blue gold fl, xcl cut dirty in upper part	Niobrara	4053	
				Greenhorn	4607	
J <sub>1</sub>	4946 (-778)	4969	ss, vfg, wh to lt gry made of clear qtz fair to good por and perm, friable, NS	Bentonite Marker	4750	
				D Sand	4840	(-674)
				J Sand	4946	(-778)
J <sub>2</sub>	4984 (-816)	5030	4984-94 ss, wh to lt tan, vfg, low to fair por and perm, lite oil stn w/ good strong fluor, very few pcs ss 4994-5030 ss, wh, vfg, clay filled, low p & p. NS			
O	5194 (-1026)	5230	ss, vfg, wh, clean qtz grains, fair to good P & P, NS.			
DST #1 "D"	4847	4857	TO 6'/90', SI 30'/45' GTS in 3 min after 2nd opening (9' total) Est at 35/40 MCFD dec. to 15/20 MCFD Rec 3230' Gassy oil + 350' O&HGCM FP = 153/170, 235/600 SIP = 1200/1189 HH 2610/2598 BHT = 147 deg F			