

## OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES



02357051

THE STATE OF COLORADO

uplicate for Patented and Federal lands.  
uplicate for State lands.

MAY 11 1972

COLO. OIL &amp; GAS CONS.

5. LEASE DESIGNATION AND SERIAL NO.

None

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Eaton

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Unnamed

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec 5, T9N, R53W

12. COUNTY

Logan

13. STATE

Colorado

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL  
WELL ☒GAS  
WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐

Other

2. NAME OF OPERATOR

Sage Oil Company, Inc.

222-6805

3. ADDRESS OF OPERATOR

670 Petroleum Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980 FNL and 660 FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

72-138

DATE ISSUED

3/7/72

15. DATE SPUDDED

3/13/72

16. DATE T.D. REACHED

3/20/72

17. DATE COMPL. (Ready to prod.)

4/1/72

(Plug &amp; Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

KB = 4168

19. ELEV. CASINGHEAD

5 1/2" @ 4159

20. TOTAL DEPTH, MD &amp; TVD

5245

21. PLUG, BACK T.D., MD &amp; TVD

Bridge Plug @4900

22. IF MULTIPLE COMPL.,  
HOW MANY

None

23. INTERVALS  
DRILLED BY

A11

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

D Sand, Top at 4842, Bot at 4852

25. WAS DIRECTIONAL  
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, FDC, GR

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	112		90 Sx Regular	
5-1/2"	14 & 15.5	5089	7-7/8"	150 Sax 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-7/8"	4892	None

31. PERFORATION RECORD (Interval, size and number)

4991-95 w/2-35 gm spf Swb 12/13 BWPH  
Set Bridge Plug at 4900

4844-52 w/ 2-35 gm spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION 4/1/72 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/4/72	18.5	None		173	Not Meas	19	Not Meas.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
20	20		202	Not Meas	22	39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used, venting some TSTM

TEST WITNESSED BY  
Tex Monroe

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. W. Addington

TITLE Consulting Engineer

DATE 5/10/72

See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
D	4842 (-674)	4852	ss, vfg, gr to wh, fair por & perm, lt tan oil stn, gd strong blue gold fl, xcl cut dirty in upper part
J <sub>1</sub>	4946 (-778)	4969	ss, vfg, wh to lt gry made of clear qtz fair to good por and perm, friable, NS
J <sub>2</sub>	4984 (-816)	5030	4984-94 ss, wh to lt tan, vfg, low to fair por and perm, lite oil stn w/ good strong fluor, very few pcs ss 4994-5030 ss, wh, vfg, clay filled, low p & p. NS
O	5194 (-1026)	5230	ss, vfg, wh, clean qtz grains, fair to good P & P, NS.
DST #1 "D"	4847	4857	TO 6'/90', SI 30'/45' GTS in 3 min after 2nd opening (9' total) Est at 35/40 MCFD dec. to 15/20 MCFD Rec 3230' Gassy oil + 350' O&HGCM FP = 153/170, 235/600 SIP = 1200/1189 HH 2610/2598 BHT = 147 deg F

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4053	
Greenhorn	4607	
Bentonite Marker	4750	
D Sand	4840	(-674)
J Sand	4946	(-778)