

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO



RECEIVED

OCT 6 1972

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Sage Oil Company

3. ADDRESS OF OPERATOR
670 Petroleum Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface SW NW Sec 4, T9N, R53W
 At top prod. interval reported below Same
 At total depth Same

14. PERMIT NO. 72-509 DATE ISSUED 6/29/72

5. LEASE DESIGNATION AND SERIAL NO. None
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME None
 7. UNIT AGREEMENT NAME None
 8. FARM OR LEASE NAME Swedlund
 9. WELL NO. 1
 10. FIELD AND POOL, OR WILDCAT Wind Song
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 4, T9N, R53W

12. COUNTY Logan 13. STATE Colorado

15. DATE SPUDDED 6/29/72 16. DATE T.D. REACHED 7/5/72 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 7/24/72 18. ELEVATIONS (DF, RSB, RT, GR, ETC.) 4139 GL, 4145 KB 19. ELEV. CASINGHEAD 4140
 20. TOTAL DEPTH, MD & TVD 4967 21. PLUG, BACK T.D., MD & TVD 4893 22. IF MULTIPLE COMPL., HOW MANY None 23. INTERVALS DRILLED BY Rotary Tools A11 Cable Tools None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) D Sand 4813-4846 25. WAS DIRECTIONAL SURVEY MADE None

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC, GR, CALIPER, CBL 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	125	12 1/4"	70 Sax	
5-1/2"	14 & 15.5	4955	7-7/8"	150 Sax 50/50 Poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	4888	

31. PERFORATION RECORD (Interval, size and number)
 4815-16 w/2 McCullough 4" Omega shots
 4819-22 w/ 7 Ditto

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) None AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
 DATE FIRST PRODUCTION 7/24/72 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing
 DATE OF TEST 7/29/72 HOURS TESTED 24 CHOKE SIZE None PROD'N. FOR TEST PERIOD 140 OIL—BBL. 140 GAS—MCF. est 42 M WATER—BBL. 14 GAS-OIL RATIO 300 Est
 FLOW. TUBING PRESS. None CASING PRESSURE None CALCULATED 24-HOUR RATE 140 OIL—BBL. 140 GAS—MCF. 42 WATER—BBL. 14 OIL GRAVITY-API (CORR.) 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used TEST WITNESSED BY H. W. Addington Tex Monroe

35. LIST OF ATTACHMENTS
 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED *H. W. Addington* TITLE Consulting Engineer DATE 10/5/72

addington See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
D	4813	4846	SS white to lite tan, vfg, f to g p & p friable, w/ good lite tan stain and good solid fl. ss, vfg, silty, dirty, low P & P NS
	4813	4830	
	4830	4846	
J	4923	4965	ss wh to lite gray, vfg, silty, tite NS
Drill Stem Test			
D	4815	4825	TO 10'/60' SI 30'/60' GTS in 9' of pre open with max 53,200 CFD Rec 1910' of clean 37 degree oil 30' OCM 590' Fm water FP 623/710 SIP 1164/1153 HHP 2570/2559 BHT 148 deg F

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4029	
Fort Hayes	4310	
Carlisle	4377	
Green Horn	4576	
Bentonite	4723	
D Sand	4813	
J Sand	4923	