



00268494

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

NOV 30 1970

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P & A

2. NAME OF OPERATOR

Jake L. Hamon

3. ADDRESS OF OPERATOR

908 Vaughn Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FSL & 1980' FWL of Section 6, T-8-N, R-66-W

At top prod. interval reported below

At total depth

14. PERMIT NO.

70-420

DATE ISSUED

8-27-70

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Beatty

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T-8-N, R-66-W

12. COUNTY

Weld

13. STATE

Colorado

15. DATE SPUDDED

10-5-70

16. DATE T.D. REACHED

11-10-70

17. DATE COMPL. (Ready to prod.)

11-11-70 (Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

5280.2 GR

19. ELEV. CASINGHEAD

5280.2'

20. TOTAL DEPTH, MD & TVD

9375

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

10-9375

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES & BHC Accoustilog

27

WAS WELL CORED YES ☒ NO ☐ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32	631	12-1/4	435 sacks	None
					DVR
					FIP
					HHM
					JAM
					JJD

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
None							P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Core Analysis f Muddy & Lyons

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Superintendent

DATE 11-25-70

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Muddy (core)	7935	8006	Sandstone, tite DST No. 1, 7936-8006, 1 hr. test, IPF 94#, FPF 234#, ISIP 2403#/1 hr. IF 148#, FFP 315#, FSIP 1897#/1 hr. Rec: 860' drilling mud, no show
Lyons (Core)	9311	9344	Sandstone, tite DST No. 2, 9312-75', 2500' Water cushion, 1 hr. test., IFP 1346#, FFP 1371#, FSIP 3235#/1 hr. Recovered: 2500' water cushion & 290' drilling mud, no show.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pierre	1032	
Hygiene	3795	
Niobrara	7090	
Code11	7274	
Timpas	7405	
X Bentonite	7720	
Muddy "D"	7882	
Mowry	7904	
Muddy "J"	7930	
Skull Creek	8075	
Fall River	8161	
Lakota	8234	
Morrison	8290	
Entrada	8510	
Lykins	8624	
Permian	8983	
Forelle	9025	
Blaine	9278	
Lyons	9311	
TD	9368	Logger
TD	9375	Driller