

OGCC
Form
21
Rev.
09/09

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2108



Document Number:

432378915

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure test must accompany this report if the test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 200 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 200 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use the form if submitting under provisions of Rule 326, ARS, or C.
8. Written OGCC notification must be provided 10 days prior to the last day of the test.
9. Packers or bridge plugs, etc., must be set within 150 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist:

OR OGCC

OGCC Operator Number:	20275	Contact Name:	JIM WIEGER	Pressure Chart	
Name of Operator:	CORAL PRODUCTION CORP	Phone:	(303) 623-3573	Cement Bond Log	
Address:	1600 STOUT ST STE 1500			Tram Survey	
City:	DENVER	State:	CO	Temperature Survey	
		Zip:	80202		
		Email:	jimwieger@cowestoffice.net		

API Number:	05-12109411	OGCC Facility ID Number:	236911	Inspection Number	693071123
Well/Facility Name:	CHRISTIANSON B	Well/Facility Number:	4-WID		
Location: Ctr/Gr:	SWMW	Section:	27		
		Township:	38		
		Range:	50W		
		Mendon:	6		

SHUT-IN PRODUCTION WELL	<input checked="" type="checkbox"/> INJECTION WELL	Last MIT Date:	5/5/2015 12:00:00 AM
Test Type:			
<input type="checkbox"/> Test to Maintain SITA status	<input checked="" type="checkbox"/> 5-Year UIC	<input type="checkbox"/> Reset Packer	
<input type="checkbox"/> Verification of Repairs	<input type="checkbox"/> Annual UIC TEST		
<input type="checkbox"/> Describe Repairs or Other Well Activities			

Wellbore Data at Time of Test:		Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
JSDO	3843-3848 & 4000-4020		

Tubing Casing/Annulus Test				Bridge Plug or Cement Plug Depth
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.875	3839	3838		

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05-04-2020	IN PRODUCTION	51	320	320
Casing Pressure Start Test	Casing Pressure - 5 Min	Casing Pressure - 10 Min	Casing Pressure Final Test	Pressure Loss or Gain
325	320	320	320	-5

Test Witnessed by State Representative?	<input type="checkbox"/>	OGCC Field Representative	
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OPERATOR COMMENTS:

I hereby certify all statements made on this form are, to the best of my knowledge, true, correct, and complete.

Signed: *Jim Wieger* Print Name: JIM WIEGER
Title: geologist Email: jimwieger@cowestoffice.net Date:

Based on the information provided herein, this form complies with OGCC Rules and applicable orders and is hereby approved.
OGCC Approved: *Susan* Date: 5/4/2020

Colorado Oil and Gas Conservation Commission

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