

FORM
6

Rev
02/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 24775 Contact Name: Cal St. John
Name of Operator: DONNELLY CASING PULLING CO Phone: (303) 894-2100
Address: BOX 791 Fax: _____
City: STERLING State: CO Zip: 80751- Email: cal.stjohn@state.co.us

For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-075-09163-00
Well Name: MCCONLEY (OWP) Well Number: 1-A
Location: QtrQtr: NWSW Section: 30 Township: 8N Range: 53W Meridian: 6
County: LOGAN Federal, Indian or State Lease Number: _____
Field Name: KEY Field Number: 45000

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.629434 Longitude: -103.351030
GPS Data: GPS Quality Value: 0.5 Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 08/25/2020
GPS Instrument Operator's Name: Cal St. John
Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
Casing to be pulled: Yes No Estimated Depth: _____
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	4981	4985	07/24/2020	B PLUG CEMENT TOP	4900

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	145	50	145	0	VISU
1ST	7+7/8	5+1/2	14	5,086	150	5,086	4,378	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4900 with 3 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with 50 sacks. Leave at least 100 ft. in casing 1200 CICR Depth
 Perforate and squeeze at 250 ft. with 70 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 70 sacks half in. half out surface casing from 250 ft. to 0 ft. Plug Tagged:
 Set 20 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: 07/29/2020
 of _____
 *Wireline Contractor: NexTier *Cementing Contractor: Bolher Well Service
 Type of Cement and Additives Used: Class G Neat
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Changed plugging procedure due to failed casing pressure test. Hunted and located hole between 1275' - 1338'. DID NOT PERFORATE at 1300' as called out on plugging procedure. Set CICR at 1200' and used existing hole to squeeze 50 sx through CICR w/ 2 sx on top of CICR.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cal St. John
 Title: OWP Engineering Tech Date: _____ Email: cal.stjohn@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402484176	CEMENT BOND LOG
402484178	WELLBORE DIAGRAM
402484179	OPERATIONS SUMMARY
402484180	OPERATIONS SUMMARY
402484181	OPERATIONS SUMMARY
402484182	OPERATIONS SUMMARY
402484184	OPERATIONS SUMMARY
402484188	OTHER
402484190	CEMENT JOB SUMMARY
402484191	WIRELINE JOB SUMMARY
402484192	WIRELINE JOB SUMMARY

Total Attach: 11 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)