

FORM
6
Rev
05/18

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:

Document Number:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 74740 Contact Name: Mike Hayes
Name of Operator: Rio Mesa Resources, Inc. Phone: (970) 620-2257
Address: P.O Box 984 Fax: _____
City: Rangely State: Co. Zip: 81648 Email: hayespetroleum@gmail.com

For Intent 24 hour notice required, Name: _____ Tel: _____
COGCC contact: _____ Email: _____

API Number: _____
Well Name: Getty - Amoco Well Number: 31
Location: QtrQtr: nWSW Section: 3 Township: 1n Range: 102w Meridian: 6
County: Rio Blanco Federal, Indian or State Lease Number: 46265
Field Name: Rangely Field Number: 72370

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: _____ Longitude: _____
GPS Data:
Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____
Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems
☐ Other _____
Casing to be pulled: ☐ Yes ☐ No Estimated Depth: _____
Fish in Hole: ☐ Yes ☐ No If yes, explain details below
Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
MANCOS		135	2160	05/18/2004	sand plug / cement	135

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
sur	11"	8 5/8	28#	135		135	surface	
openhole	7"							

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 75 sacks at surface

Cut four feet below ground level, weld on plate

Above Ground Dry-Hole Marker: ☐ Yes

☒ No

Set _____ sacks in rat hole

Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes

☐ No

*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

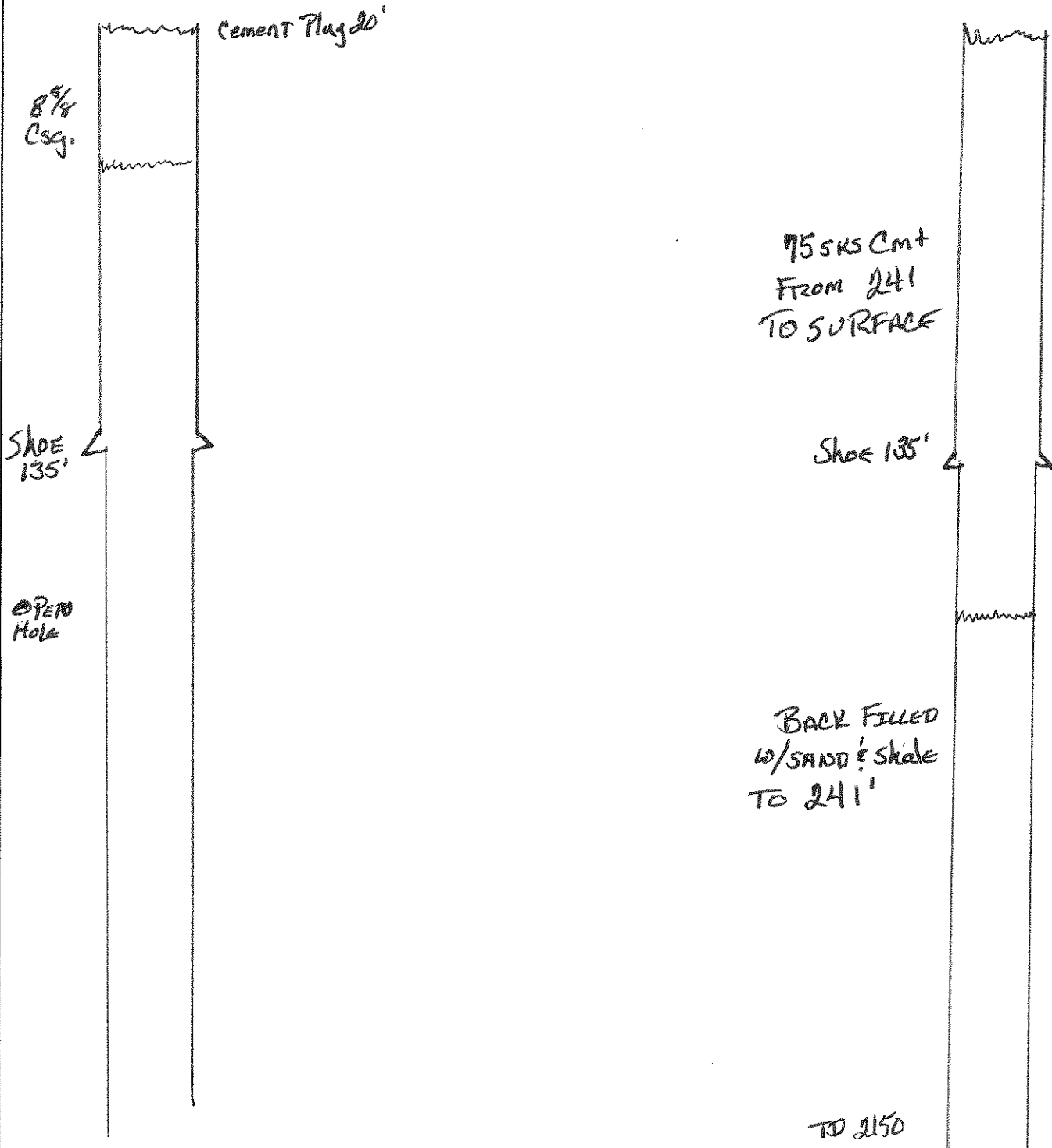
Total Attach: _____

General Comments

User Group	Comment	Comment Date

Total:

Hole was leaking gas at surface, Drilled out cement plug , cleaned out to 2150.
backfilled hole with shale & sand to 241'. set cement plug from 241' to surface 75 sks cut
off csg. below 4' below ground weld on plate with well info.





Duco Inc. Cement Report

Well was P&A for Rio Mesa.

Well: Amoco Getty 31

API: 05-103-08716

Rio Blanco, Colorado.

All Cement pumped is class G cement. Mixed 5 gallons fresh water per SK for 15.8 LB cement. 1.15 Yield

Wireline:

10/1/07

Travel to location JSA safety meeting Ru CMT truck run in tail tape in well tag @241' Bring on tail truck Mix and pump Class g cmt 15.8lbs 1.15 yield 75sks 15.36bbls of slurry 241' plug in 8 5/8 good cmt to surface witnessed by state hand Rick Moran. Done with well

1. DUCO JOB LOG:
2. tag @241'

3. Mix and pump Class g cmt 15.8lbs 1.15 yield 75sks 15.36bbls of slurry 241' plug in 8 5/8 good cmt to surface

DUCO INCORPORATED

Well Servicing Company

2403 1/2 E. Main - PO Box 416 (mailing)

Rangely, CO 81648

Phone (970)-629-2614 or (970)-675-8685

cement work order

DATE:

may 26 2020

INVOICE #

CO05262020C

COMMENTS

Hiring Company: hayes

Address:

City, ST, ZIP:

API: Hayes petroleum

lease #46246

well:Amoco Getty 31

Rig: hayes

Date: May 26, 2020

State/County: Colorado. Rio Blanco

Range/Township:

Operator: B. Rector

Toolpusher:

Cement Hand:

Floor Hand:

Floor Hand:

Company Foreman: Tray Robie

Signature:

Hour Work Started: 7:00A.M

Hour Work Completed: 9:30

BREAKDOWN OF CHARGES	HOURS/QTY.	RATE	AMOUNT
Tail Truck	0.00	\$0.00	
Sks of CMT	75.00	\$27.00	2,025.00
Tail Truck	1.00	\$400.00	400.00
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	
	0.00	\$0.00	

DESCRIPTION OF WORK PERFORMED:

Left Rangely yard traveled to location behind scoot demboskes field filled up two 8 5/8 surface csg from 241' to surface on both wells total sks of cmt 75 cleaned up tail truck traveled back to rangely yard done for the day thank you for your Business

SUBTOTAL	
TAX RATE	0.00%
SALES TAX	
OTHER	
TOTAL	\$2,425.00

Make all checks payable to: **Duco Inc.**

All accounts net 30 days. 24% per annum interest plus cost of attorney's fees and collection fees

THANK YOU FOR YOUR BUSINESS!