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STATE OF COLORADO
GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

RECEIVED

APR 23 1982

copy for Patented, Federal and Indian lands.
duplicate for State lands.

COLO. OIL & GAS CONS. COMM.

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API
05 123 10335

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

CONTINENTAL GAS TRANSMISSION COMPANY

3. ADDRESS OF OPERATOR

243 E.19th Ave., Suite 200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL, 660' FWL

At top prod. interval reported below

At total depth

NAME OF DRILLING CONTRACTOR

ORBIT DRILLING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WILKINSON

9. WELL NO.

11-03

10. FIELD AND POOL, OR WILDCAT

Wildcat Nunn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T8N, R66W

14. PERMIT NO.

81-1094

DATE ISSUED

6-26-82

12. COUNTY

Weld

13. STATE

Colorado

15. DATE SPUDDED

8-11-81

16. DATE T.D. REACHED

8-24-81

17. DATE COMPL. (Ready to prod.)

3-2-82

(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5165 RKB

19. ELEV. CASINGHEAD

5156'

20. TOTAL DEPTH, MD & TVD

8420'

21. PLUG, BACK T.D., MD & TVD

8418'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

YES

CABLE TOOLS

NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

7800-7818 CODELL

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric

Dip Meter, Compensated Density Neutron

27. WAS WELL CORED YES NO (Submit analysis)

DRILL STEM TEST YES NO (See reverse side)

DVR ✓

FJP

HHM ✓

JAM ✓

JJD

RLS

MM ✓

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	534'	12 1/4	350 Sx Reg.	
4 1/2	11.6#	8418'	7 7/8	250 Sx 50/50 Poz Mix	
(SURFACE PIPE COVERS FOXHILLS)					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET
					2 3/8	7980'	

31. PERFORATION RECORD (Interval, size and number)

J 8316-8330	.39	29 Holes
CDL 7806-7816	.39	28 Holes
4 1/2" CIBP @ 7900'		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8316-8330	500 Gal 15% HCL,
	65,000 Gal Versagel
	5,000# 100Mesh 25 Tons CO2
	86,000 # 20/40 (Continued on Back)

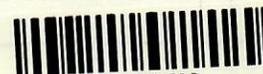
33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3-2-82	PUMPING 1 1/2X20 Insert	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
NO TEST							8571
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			7	60	0	36	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

USED FOR FUEL

TEST WITNESSED BY



00268502

35. LIST OF ATTACHMENTS

Geological Report, Induction Electric, Compensated Density logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Martin Acosta*

TITLE VICE PRESIDENT

DATE 4-21-82

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			7806-7816 Breakdown with 1000 gal 2% KCL, fractured with 90,000 Gal Versagel 25,000# 100 Mesh 129,000# 20/40

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED
 COUNTY OF LOS ANGELES
 DEPARTMENT OF PUBLIC WORKS
 DIVISION OF HIGHWAYS
 1000 WEST 10TH STREET
 LOS ANGELES, CALIF. 90015