

STATE OF COLORADO  
GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

APR 23 1982

copy for Patented, Federal and Indian lands.  
duplicate for State lands.

COLO. OIL &amp; GAS CONS. COM. 11.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

CONTINENTAL GAS TRANSMISSION COMPANY

3. ADDRESS OF OPERATOR

243 E. 19th Ave., Suite 200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL, 660' FWL

At top prod. interval reported below

At total depth

NAME OF DRILLING CONTRACTOR

ORBIT DRILLING

14. PERMIT NO.

81-1094

DATE ISSUED

6-26-82

12. COUNTY

Weld

13. STATE

Colorado

15. DATE SPUDDED

8-11-81

16. DATE T.D. REACHED

8-24-81

17. DATE COMPL. (Ready to prod.)

3-2-82

(Plug &amp; Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5165 RKB

19. ELEV. CASINGHEAD

5156'

20. TOTAL DEPTH, MD &amp; TVD

8420'

21. PLUG, BACK T.D., MD &amp; TVD

8418'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

YES

CABLE TOOLS

NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

7800-7818 CODELL

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric  
Dip Meter, Compensated Density Neutron27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)  
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

DVR

FJP

HHM

JAM

JJD

RLS

GGM

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	534'	12 1/4	350 Sx Reg.	
4 1/2	11.6#	8418'	7 7/8	250 Sx 50/50 Poz Mix	
(SURFACE PIPE COVERS FOXHILLS)					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7980'	

31. PERFORATION RECORD (Interval, size and number)

J 8316-8330 .39 29 Holes  
CDL 7806-7816 .39 28 Holes  
4 1/2" CIBP @ 7900'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8316-8330	500 Gal 15% HCL,
	65,000 Gal Versagel
	5,000# 100Mesh 25 Tons CO2
	86,000 # 20/40 (Continued on Back)

33. PRODUCTION

DATE FIRST PRODUCTION

3-2-82

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

PUMPING 1 1/2X20 Insert

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

NO TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

→

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

8571

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

7

GAS—MCF.

60

WATER—BBL.

0

OIL GRAVITY-API (CORR.)

36

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

USED FOR FUEL

TEST WITNESSED BY



00268502

35. LIST OF ATTACHMENTS

Geological Report, Induction Electric, Compensated Density logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

VICE PRESIDENT

DATE

4-21-82

See Spaces for Additional Data on Reverse Side



# 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			7806-7816 Breakdown with 1000 gal 2% KCL, fractured with 90,000 Gal Versagel 25,000# 100 Mesh 129,000# 20/40

# 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH