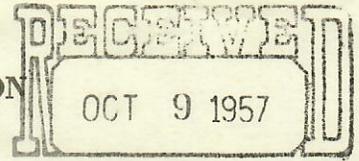




00263094

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



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WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field North Black Hollow Area Operator The California Company
County Weld Address P. O. Box 1769
City Casper, State Wyoming
Lease Name Frank J. Crom Well No. 1 Elevation 5164'
Location SW SW Section 20 Township 8N Range 66W Meridian 6th PM
660 feet from S Section line and 672 feet from W Section Line

Drilled on: Private Land [x] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil None; Gas
Well completed as: Dry Hole [x] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 7, 1957 Signed [Signature] Title Area Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling 12 Noon 8/23, 1957 Finished drilling 4PM 10/3, 1957

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Includes rows for 9 5/8" and 18" casing.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To.

TOTAL DEPTH 9105' PLUG BACK DEPTH Surface

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Date 19
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

Well was plugged and abandoned for lack of commercial production.

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M.
For Flowing Well: Flowing Press. on Csg. lbs./sq.in., Flowing Press. on Tbg. lbs./sq.in., Size Tbg. in. No. feet run, Size Choke in., Shut-in Pressure
For Pumping Well: Length of stroke used inches., Number of strokes per minute, Diam. of working barrel inches., Size Tbg. in. No. feet run, Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. Mcf/Day, Gas-Oil Ratio Cf/Bbl. of oil, B.S. & W. %, Gas Gravity (Corr. to 15.025 psi & 60°F)

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	920	Surface sand
	920	1700	Siltstone and sand
	1700	2280	Siltstone and shale
	2280	3020	Sandstone and shale
	3020	3590	Sand, shale, siltstone and sandstone
U. Hygiene	3590	4754	Sandstone
L. Hygiene	4754	6892	Sand and shale
Niobrara	6892	7188	Shale
Timpas	7188	7419	Limestone
Greenhorn	7419	7494	Shale
Graneros	7494	7691	Shale and siltstone
Muddy	7691	7799	Sandstone
Skull Creek	7799	7920	Shale and siltstone
Dakota	7920	8029	Sandstone
Morrison	8029	8281	Shale, sand and limestone
Entrada	8281	8320	Sandstone
Jelm	8320	8365	Sandstone
Lykins	8365	8750	Siltstone and shale
Forelle	8750	8901	Dolomite, shale and anhydrite
U. Satanka	8901	9030	Anhydrite, shale and gypsum
Lyons	9030	9093	Sandstone
L. Satanka	9093	9105	Siltstone
Plug #1	8887	9050	50 sacks slosot (Lyons)
Plug #2	7552	7715	50 sacks slosot (Muddy)
Plug #3	372	658	100 sacks regular (shoe of surface casing)
Plug #4	in top of Surface casing.		25 sacks regular with required marker installed.
<b>CORES</b>			
Core #1	7148	7206	Rec. 58 ft.
Core #2	7206	7231	Rec. 25 ft.
Core #3	7440	7454	Rec. 14 ft.
Core #4	7454	7491	Rec. 37 ft.
Core #5	7699	7731	Rec. 32 ft.
Core #6	8969	9027	Rec. 16 ft.
Core #7	9027	9037	Rec. 10 ft.
Core #8	9037	9047	Rec. 10 ft.
Core #9	9047	9105	Rec. 52 ft.
<b>DST'S</b>			
DST #1	7180	7231	No BHC or WC. Tool open 2 3/4 hours. Shut in one hour. Recovered 400' mud. Last 30' trace oil cut. Pressures: IF FF FSI HH BT 200 215 395 3460
DST #2	7340	7374	No BHC or WC. Tool open 2 hrs. Shut in one hr. Recovered 175' mud. No show. Pressures: IF FF FSI HH BT 125 125 340 3565
DST #3	7680	7731	No BHC or WC. Tool open 2 hrs. SI one hr. Recovered 185' mud. No Show. Pressures: IF FF FSI HH BT 18 62 3245 3775
DST #4	9038	9105	No BHC or WC. Tool open 2 hrs. SI one hour. Recovered 700' fluid. 265' water cut mud and 435' muddy salt wtr. Pressures: IF FF FSI HH 80 305 1558 4587