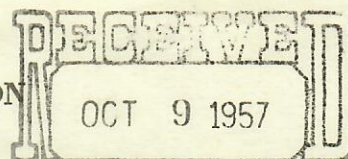




00263094

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field North Black Hollow Area Operator The California Company
County Weld Address P.O. Box 1769
City Casper State Wyoming
Lease Name Frank J. Crom Well No. 1 KB 5164'
Location SW SW Section 20 Township 8N Range 66W Meridian 6th PM
660 feet from S Section line and 672 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 7, 1957

The summary on this page is for the condition of the well as above date.
Commenced drilling 12 Noon 8/23, 1957 Finished drilling 4PM 10/3, 1957

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9 5/8"	40#	J-55	523	425	26 hrs	30 min	1000
18"		Culvert	15' GL	4 yds Redi-Mix			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 9105'PLUG BACK DEPTH Surface

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run _____ Date _____, 19____
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						AJJ
						DVR
						FJK
						WRE
						HLA
						AH
						JJD
						FILE

Results of shooting and/or chemical treatment: _____

Well was plugged and abandoned for lack of commercial production.

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	920	Surface sand
	920	1700	Siltstone and sand
	1700	2280	Siltstone and shale
	2280	3020	Sandstone and shale
	3020	3590	Sand, shale, siltstone and sandstone
U. Hygiene	3590	4754	Sandstone
L. Hygiene	4754	6892	Sand and shale
Niobrara	6892	7188	Shale
Timpas	7188	7419	Limestone
Greenhorn	7419	7494	Shale
Graneros	7494	7691	Shale and siltstone
Muddy	7691	7799	Sandstone
Skull Creek	7799	7920	Shale and siltstone
Dakota	7920	8029	Sandstone
Morrison	8029	8281	Shale, sand and limestone
Entrada	8281	8320	Sandstone
Jelm	8320	8365	Sandstone
Lykins	8365	8750	Siltstone and shale
Forelle	8750	8901	Dolomite, shale and anhydrite
U. Satanka	8901	9030	Anhydrite, shale and gypsum
Lyons	9030	9093	Sandstone
L. Satanka	9093	9105	Siltstone
Plug #1	8887	9050	50 sacks sloset (Lyons)
Plug #2	7552	7715	50 sacks sloset (Muddy)
Plug #3	372	658	100 sacks regular (shoe of surface casing)
Plug #4	in top of Surface casing. 25 sacks regular with required marker installed.		
CORES			
Core #1	7148	7206	Rec. 58 ft.
Core #2	7206	7231	Rec. 25 ft.
Core #3	7440	7454	Rec. 14 ft.
Core #4	7454	7491	Rec. 37 ft.
Core #5	7699	7731	Rec. 32 ft.
Core #6	8969	9027	Rec. 16 ft.
Core #7	9027	9037	Rec. 10 ft.
Core #8	9037	9047	Rec. 10 ft.
Core #9	9047	9105	Rec. 52 ft.
DST'S			
DST #1	7180	7231	No BHC or WC. Tool open 2 3/4 hours. Shut in one hour. Recovered 400' mud. Last 30' trace oil cut. Pressures: IF FF FSI HH BT 200 215 395 3460
DST #2	7340	7374	No BHC or WC. Tool open 2 hrs. Shut in one hr. Recovered 175' mud. No show. Pressures: IF FF FSI HH BT 125 125 340 3565
DST #3	7680	7731	No BHC or WC. Tool open 2 hrs. SI one hr. Recovered 185' mud. No Show. Pressures: IF FF FSI HH BT 18 62 3245 3775
DST #4	9038	9105	No BHC or WC. Tool open 2 hrs. SI one hour. Recovered 700' fluid. 265' water cut mud and 435' muddy salt wtr. Pressures: IF FF FSI HH 80 305 1558 4587