

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/13/2020

Submitted Date:

08/14/2020

Document Number:

690102014

**FIELD INSPECTION FORM**Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection ☐  
Maclaren, Joe 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

2 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Canfield, Chris		chris.canfield@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Knop, Max		mknop@kpk.com	
		cogcc@kpk.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241419	WELL	PR		OW	123-09208	WOOLLEY 2	EG
477609	SPILL OR RELEASE	AC	08/10/2020		-	Woolley #2 Flowline	EG

**General Comment:**

Engineering Integrity Inspection performed on August 13th, 2020 in response to initial form 19 spill report Doc #402462389 received by COGCC on 08/09/2020 that outlines: Third party notified KPK about a flowline release near the Woolley #2 well On August 8, 2020. KPK responded by shutting in the well. Local fire department responded to the 911 notification. Extent of impact due to the flowline release has not been defined. Surface staining visible at the time associated well was shut in. There were no pooled liquids present at the time of response. Cause of flowline failure unknown at this time.

Corrective Actions identified during this field inspection are outlined in the flowline section of report. Photos uploaded.

**Inspected Facilities**

Facility ID: <u>241419</u>	Type: <u>WELL</u>	API Number: <u>123-09208</u>	Status: <u>PR</u>	Insp. Status: <u>EG</u>
Facility ID: <u>477609</u>	Type: <u>SPILL OR</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EG</u>

**Flowline**

#1	Type: Non-Well Site	1 of Lines
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Flowline Description

Flowline Type: Non-Well Site      Size: 3"      Material: Fiberglass  
Variance: No      Age:      Contents: Multiphase

Integrity Summary

Failures: Other      Spills: Yes      Repairs Made: Yes  
Coatings:      H2S: No      Cathodic Protection: No

Pressure Testing

Witnessed:      Test Result:      Charted:

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation    ☒ 1102. Operations, Maintenance, and Repair    ☐ 1103. Abandonment

Comment: COGCC Inspector spoke with KPK field personnel on site on 8/13/2020. A failure was identified on the off location flowline (OLF) approximately 175' E-NE of the Woolley #2 wellhead. The failure was located at a point on the flowline where the 3" fiberglass OLF transitions to 3" HDPE (Poly) material as it ties into a consolidation/ gathering line. The coupler/ fitting transition failed resulting in the spill; the fiberglass/ poly transition was repaired/ replaced along with approx 15' of 3" HDPE flowline (and tracer wire). The root cause of the failure is unknown at this time. Excavation and remediation work in response to spill ID #477609 is in progress.

Corrective Action: Update CA section of supplemental form 19 spill report to include the following information pertaining to compliance of COGCC series 1100 flowline regulations:  
1) Root cause of flowline/ fitting failure resulting in this release (operator determination)  
2) Measures taken to prevent a recurrence; changes made to transition/ fitting assembly  
3) Written description of flowline repair and replacement work completed  
4) Perform OLF flowline pressure testing and verify integrity of repairs/ reconnections completed prior to returning well to production. Upload pressure testing chart to COGCC Form 19 subsequent.

Date: 09/15/2020

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402467155	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5224318">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5224318</a>
690102018	View E from wellhead to excavation (spill)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5224307">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5224307</a>
690102019	Flowlines exposed; view W toward well	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5224308">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5224308</a>
690102020	Fiberglass to HDPE OLF transition (fitting assembly)	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5224309">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5224309</a>