



00283473
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Pierce Unit
8. FARM OR LEASE NAME Priddy - UPRR
9. WELL NO. 4
10. FIELD AND POOL, OR WILDCAT Pierce-Lyons
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T8N, R66W
12. COUNTY Weld
13. STATE Colorado

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR Chevron U.S.A. Inc.
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,981' FWL, 638' FSL (SE,SW) At proposed prod. zone
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,054' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other) Plug back Lower Lyons			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

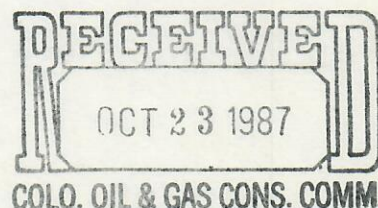
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 9-23-87 to 10-8-87

* Must be accompanied by a cement verification report.

The following work was performed on dates as shown:

1. MIRU Gibson 38. Pulled tbg, rods, and pump.
2. Cleaned out to 9,230'.
3. Ran logs - GR-CBL-CCL, GST-CNL-GR.
4. Wireline set CICR at 9,100'. Cement squeezed Lyons' perfs 9,156'-9,196' with 14 sacks cement in perfs.
5. DOC to 9,174' (PBTD).
6. Reperforated Upper Lyons 9,153'-9,164' with 4 spf.
7. Ran packer and acidized with 1,000 gals. 10% glacial acetic acid.
8. Swabbed load. Pulled packer.
9. Ran production tubing, pump, and rods.
10. RDMO.



- 3 - State
- 3 - BLM
- 1 - EEM
- 1 - DCJ
- 3 - Drlg.
- 1 - Sec. 724-C
- 1 - PLM
- 1 - File

19. I hereby certify that the foregoing is true and correct

SIGNED

J. B. Watson

TITLE

Office Assistant

DATE

October 22, 1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SUPR. PETROLEUM ENGINEER
Oil & Gas Cons. Comm.

DATE

OCT 26 1987