



00283473  
File in triplicate for Patented and Federal lands.  
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO.  
Fee

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME  
Pierce Unit

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

8. FARM OR LEASE NAME  
Priddy - UPRR

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

9. WELL NO.  
4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 1,981' FWL, 638' FSL (SE,SW)  
At proposed prod. zone

10. FIELD AND POOL, OR WILDCAT  
Pierce-Lyons

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec. 23, T8N, R66W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5,054' KB

12. COUNTY  
Weld

13. STATE  
Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Plug back Lower Lyons   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

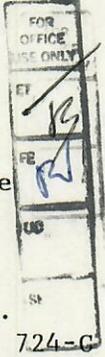
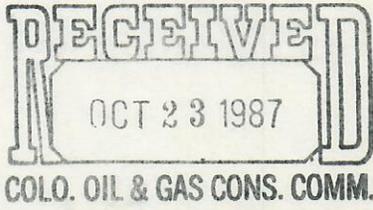
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 9-23-87 to 10-8-87 \* Must be accompanied by a cement verification report.

The following work was performed on dates as shown:

1. MIRU Gibson 38. Pulled tbg, rods, and pump.
2. Cleaned out to 9,230'.
3. Ran logs - GR-CBL-CCL, GST-CNL-GR.
4. Wireline set CICR at 9,100'. Cement squeezed Lyons' perfs 9,156'-9,196' with 14 sacks cement in perfs.
5. DOC to 9,174' (PBTD).
6. Reperforated Upper Lyons 9,153'-9,164' with 4 spf.
7. Ran packer and acidized with 1,000 gals. 10% glacial acetic acid.
8. Swabbed load. Pulled packer.
9. Ran production tubing, pump, and rods.
10. RDMO.

- 3 - State
- 3 - BLM
- 1 - EEM
- 1 - DCJ
- 3 - Drlg.
- 1 - Sec. 724-C
- 1 - PLM
- 1 - File



19. I hereby certify that the foregoing is true and correct

SIGNED J.B. Watson

TITLE Office Assistant

DATE October 22, 1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPR. PETROLEUM ENGINEER  
Oil & Gas Cons. Comm.

DATE OCT 26 1987