

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/18/2020

Submitted Date:

08/19/2020

Document Number:

694500215

FIELD INSPECTION FORM

Loc ID: 324631 Inspector Name: NEIDEL, KRIS On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10112
 Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
 Address: 5057 KELLER SPRINGS RD STE 650
 City: ADDISON State: TX Zip: 75001

Findings:

- 6 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Alyssa Beard	918-585-1650	ABeard@foundationenergy.com	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
111692	PIT	AC			-	TITANIUM 26-10-7	EI
159760	SPILL OR RELEASE	CL	01/14/2015		-	SPILL/RELEASE POINT	EI
212201	WELL	SI	11/01/2018	OW	057-06094	TITANIUM 26-10-7HI & 2	EI

General Comment:

On 8/18/2020 COGCC Staff, Kris Neidel inspected the Titanium 26-10-7 well, Pit Facility 111692. The inspection was prior to work that will be done as part of REM Project 15761 (scheduled 9/1/2020). A partially buried tank was observed in the side of the pit, some water and oil staining was observed in the pit. Action Required for pit sampling: the partially buried tank should be removed prior to collecting samples for REM 15761 to allow for the sampling below the tank, fluids should be evacuated (and handled as E&P waste). The area at the top (near pad) impacted by spill # 159760 was observed to be free of any vegetation, a sample should be collected from this area for Inorganics (EV,SAR, pH). The spill was reported as 40bbs oil and water, from treater down hill 60'. Photos attached.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#	corrective date
Prime Mover		
Comment: Exhaust on Pumpjack motor was through a barrel and buried with soil.		
Corrective Action: Visually contaminated soil from exhaust and pump building shall be removed and disposed of appropriately.		Date: 11/01/2020

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 111692 Type: PIT API Number: - Status: AC Insp. Status: EI

Facility ID: 159760 Type: SPILL OR API Number: - Status: CL Insp. Status: EI

Facility ID: 212201 Type: WELL API Number: 057-06094 Status: SI Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: OIL _____ Estimated Spill Volume: _____

Comment: The area impacted by spill # 159760 was observed to be free of any vegetation,

Corrective Action: a sample should be collected from this area for Inorganics (EV,SAR, pH). Spill was reported as 40bbs oil and water, from treater down hill 60'

Date: 09/08/2020

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Evaporation Lined: NO Pit ID: Lat: 40.547189 Long: _____

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Other Liner Condition: Adequate

Comment: Pit Id 111692. Liner condition was reported in this form as Adequate due to the presence of water observed in the pit, the status of liner is unknown.

Corrective Action: the partially buried tank should be removed prior to collecting samples for REM 15761 to allow for the sampling below the tank, fluids should be evacuated (and handled as E&P waste).

Date: 09/01/2020

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: no fence

Corrective Action:

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: No Net

Corrective Action:

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action:

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
694500216	photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5227970