

FORM

6

Rev
02/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402409433

Date Received:

06/01/2020

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: Jennifer Thomas

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6808

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: jennifer_thomas@oxy.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-08524-00

Well Name: TED ADAMS GAS UNIT

Well Number: 1

Location: QtrQtr: SENE Section: 19 Township: 1N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.039819

Longitude: -104.815185

GPS Data: GPS Quality Value: 1.2 Type of GPS Quality Value: PDOP Date of Measurement: 05/04/2020

GPS Instrument Operator's Name: PAT MCCLURE

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7982	8011	04/14/2020	B PLUG CEMENT TOP	7900

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	220	225	220	0	VISU
1ST	7+7/8	4+1/2	11.6	8,121	200	8,123	7,235	CBL
S.C. 1.1				7,230	150	7,235	6,590	CBL
S.C. 1.2				1,280	170	1,364	878	CBL
	7+7/8	4+1/2	Stage Tool	878	250	878	409	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7900 with 100 sacks cmt on top. CIBP #2: Depth 148 with 59 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 7900 ft. to 6291 ft. Plug Type: CASING Plug Tagged: ☒
 Set 40 sks cmt from 1690 ft. to 1269 ft. Plug Type: CASING Plug Tagged: ☒
 Set 55 sks cmt from 1267 ft. to 489 ft. Plug Type: CASING Plug Tagged: ☒
 Set 59 sks cmt from 148 ft. to 10 ft. Plug Type: CASING Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 4850 ft. with 216 sacks. Leave at least 100 ft. in casing 4365 CICR Depth
 Perforate and squeeze at 2530 ft. with 120 sacks. Leave at least 100 ft. in casing 2399 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 135 sacks half in. half out surface casing from 487 ft. to 152 ft. Plug Tagged: ☒
 Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 389 ft. 4+1/2 inch casing Cut and Cap Date: 05/04/2020
 of

*Wireline Contractor: CORE-TECH, RELIANCE *Cementing Contractor: BASIC, SCHLUMBERGER

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jennifer Thomas
 Title: Regulatory Analyst Date: 6/1/2020 Email: rscdjpostdrill@anadarko.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 8/19/2020

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402409433	FORM 6 SUBSEQUENT SUBMITTED
402409434	CEMENT JOB SUMMARY
402409435	OTHER
402409436	WELLBORE DIAGRAM
402409437	OPERATIONS SUMMARY
402409438	WIRELINE JOB SUMMARY
402409439	OTHER
402409440	CEMENT BOND LOG
402409441	CEMENT BOND LOG
402409442	OTHER

Total Attach: 10 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)