

Document Number:  
402409433

Date Received:  
06/01/2020

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: Jennifer Thomas  
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6808  
 Address: P O BOX 173779 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80217- Email: jennifer\_thomas@oxy.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 COGCC contact: Email: \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-08524-00  
 Well Name: TED ADAMS GAS UNIT Well Number: 1  
 Location: QtrQtr: SENE Section: 19 Township: 1N Range: 66W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WATTENBERG Field Number: 90750

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.039819 Longitude: -104.815185  
 GPS Data: GPS Quality Value: 1.2 Type of GPS Quality Value: PDOP Date of Measurement: 05/04/2020  
 GPS Instrument Operator's Name: PAT MCCLURE  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7982	8011	04/14/2020	B PLUG CEMENT TOP	7900
Total: 1 zone(s)					

**Casing History**

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Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	220	225	220	0	VISU
1ST	7+7/8	4+1/2	11.6	8,121	200	8,123	7,235	CBL
S.C. 1.1				7,230	150	7,235	6,590	CBL
S.C. 1.2				1,280	170	1,364	878	CBL
	7+7/8	4+1/2	Stage Tool	878	250	878	409	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7900 with 100 sacks cmt on top. CIPB #2: Depth 148 with 59 sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 7900 ft. to 6291 ft. Plug Type: CASING Plug Tagged:   
 Set 40 sks cmt from 1690 ft. to 1269 ft. Plug Type: CASING Plug Tagged:   
 Set 55 sks cmt from 1267 ft. to 489 ft. Plug Type: CASING Plug Tagged:   
 Set 59 sks cmt from 148 ft. to 10 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 4850 ft. with 216 sacks. Leave at least 100 ft. in casing 4365 CICR Depth  
 Perforate and squeeze at 2530 ft. with 120 sacks. Leave at least 100 ft. in casing 2399 CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set 135 sacks half in. half out surface casing from 487 ft. to 152 ft. Plug Tagged:   
 Set 20 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 389 ft. 4+1/2 inch casing Cut and Cap Date: 05/04/2020  
 of \_\_\_\_\_

\*Wireline Contractor: CORE-TECH, RELIANCE \*Cementing Contractor: BASIC, SCHLUMBERGER

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jennifer Thomas  
 Title: Regulatory Analyst Date: 6/1/2020 Email: rscdjpostdrill@anadarko.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 8/19/2020

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

<u>COA Type</u>	<u>Description</u>

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402409433	FORM 6 SUBSEQUENT SUBMITTED
402409434	CEMENT JOB SUMMARY
402409435	OTHER
402409436	WELLBORE DIAGRAM
402409437	OPERATIONS SUMMARY
402409438	WIRELINE JOB SUMMARY
402409439	OTHER
402409440	CEMENT BOND LOG
402409441	CEMENT BOND LOG
402409442	OTHER

Total Attach: 10 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)