

Inspection Photos
Location Name: Bunker #8
Location ID: 307209



Colorado Oil And Gas Conservation Commission
40.36945, -105.03265, 1508.0m
08/17/2020 9:49:33 AM

Wellhead



Colorado Oil And Gas Conservation Commission
40.36952, -105.03261, 1502.0m
08/17/2020 9:49:59 AM

Initial pressure

Inspection Photos
Location Name: Bunker #8
Location ID: 307209



Starting test pressure



5 minute casing pressure

Inspection Photos
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10 minute casing pressure



15 minute casing pressure

Inspection Photos
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State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-7100 Fax: (303) 894-7399

FORM 21
Rev 9/14

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 33 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressure must be at least 300 psi or average injection pressure, whichever is greater.
4. For injection wells, test pressure must be at least 300 psi or average injection pressure, whichever is greater.
5. For injection wells, test pressure must be maintained for a minimum of 30 minutes.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if shut-in under provisions of Rule 23A, 23B, or 23C.
8. OGCC notification must be provided 30 days prior to the test via Form 42.
9. Injection or bridge plug, etc., must be set within 90 days of the performed interval to be considered a valid test.

OGCC Operator Number: 51620
Name of Operator: Maple Operating Inc.
Address: 2787 S. Lewis St. #11
City: Loveland
API Number: 05 067 06327
Well/Facility Name: Bunker
Location (City/County): 11300 Section 24 Township 5N Range 6W
Contact Name and Telephone: 4706796307
Email: 200-maple@att.net
Well/Facility Number: 41140
Mileage: 8
Last MIT Date: 8/17/2020

Test Type:
☒ SHUT-IN PRODUCTION WELL
☐ Test to Maintain S/TA status
☐ Verification of Repairs
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): N80K
Perforated Interval: 4620-4530
Open Hole Interval:
Tubing Depth:
Tubing Size:
Tubing Casing/Annulus Test
Test Date: 8-17-20
Casing Pressure: 390
Casing Pressure - 30 Min: 380
Casing Pressure Before Test: 0
Casing Pressure Final Test: 380
Initial Tubing Pressure: 380
Pressure Loss or Gain During Test: -20
OGCC Field Representative (Print Name): Tom Peterson
Date: 8/17/2020

I hereby certify that the statements above are, to the best of my knowledge, true, correct, and complete.
Signature: [Signature]
Date: 8/17/2020

Colorado Oil And Gas Conservation Commission
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Form 21