

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

06/23/2020

Document Number:

402426870

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960
Address: 1625 BROADWAY #2200 Email: anita.cuevas@iciteam.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

CRUDE OIL TRANSFER LINE OR SYSTEM

CRUDE OIL TRANSFER LINE OR SYSTEM IDENTIFICATION

Facility ID: 471207 Transfer Line Name: WRL-04-TLE-100-L5-1 Jurisdiction: COGCC

CRUDE OIL TRANSFER LINE OR SYSTEM REGISTRATION

Planned Construction Date:

A representative legal location and associated latitude and longitude near the center of the transfer line or system.

County: WELD

Qtr Qtr: NESE Section: 13 Township: 6N Range: 63W Meridian: 6

Latitude: 40.486615 Longitude: -104.375370

GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Measurement Date: 03/31/2020

CRUDE OIL TRANSFER LINE or System AS-BUILT

Date Crude Oil Transfer Line or System was Placed into Service: 3/26/2020 12:00:00 AM

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Other Standard Dimension Ratio: (for HDPE pipe only)
Max outer Diameter (inches): 4.580 Wall Thickness: 0.455 Weight (lb/ft): 4.60 Grade: 4
Coating: False Bedding Material: Native Materials Burial Depth: 4
Max Anticipated Operating PSI: 500 Testing Pressure: 1032 Test Date: 03/21/2020

* Attach a copy of the operator's crude oil leak protection and monitoring plan prepared in accordance with 1104.g. or provide the required cross reference information for a previously filed plan.

402214942 (facility identification number, or COGCC document number)

Description of Corrosion Protection:

N/A Flex Steel

Description of Integrity Management Program:

The pipeline is piggable and the pressure test is attached. Continuous pressure monitoring has been implemented as the integrity method.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Access road was open cut.

CRUDE OIL TRANSFER LINE OR SYSTEM REALIGNMENT

Date: 03/27/2020

Description of Realignment:

Approximately 730 ft of 4" nonpiggable carbon steel pipe was removed and replaced with 4" piggable FlexSteel pipe with launcher and receiver. The entire line was removed and replaced. An abandonment verification for the portion that was removed will be submitted within 90 days of demo completion date of 5/11/2020.

OPERATOR COMMENTS AND SUBMITTAL

Comments

The pipe grade is 750 psig.
Approximately 730 ft of 4" nonpiggable carbon steel pipe was removed and replaced with 4" piggable FlexSteel pipe with launcher and receiver. The entire line was removed and replaced. An abandonment verification for the portion that was removed will be submitted within 90 days of demo completion date of 5/11/2020.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/23/2020 Email: anita.cuevas@iciteam.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402426876	CRUDE OIL TRANSFER LINE GEODATABASE GDB
402426878	AFFIDAVIT OF COMPLETION
402426880	PRESSURE TEST

Total Attach: 3 Files