

FORM

21

Rev
08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402457741

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 96850	Contact Name: Donny Winkler	Pressure Chart	
Name of Operator: TEP ROCKY MOUNTAIN LLC	Phone: (970) 989-3367	Cement Bond Log	
Address: PO BOX 370		Tracer Survey	
City: PARACHUTE State: CO Zip: 81635 Email: dwinkler@terraep.com		Temperature Survey	
API Number: 05-045-06825	OGCC Facility ID Number: 211067	Inspection Number	693802393
Well/Facility Name: FEDERAL	Well/Facility Number: GR 12-29		
Location QtrQtr: SWNW Section: 29 Township: 6S Range: 96W Meridian: 6			

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth 5072
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
MVRD	5142-6476			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.375	6117		<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08-10-2020	Shut-in TA	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
393	392	391	391	2

Test Witnessed by State Representative? ☒ OGCC Field Representative Chuck Browning

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Donny Winkler Print Name: Donny Winkler
Title: Consultant Email: dwinkler@terraep.com Date: 8-10-20

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: [Signature] Date: 8/10/20

CONDITIONS OF APPROVAL, IF ANY: