

Document Number:
402199011

Date Received:
10/08/2019

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10515 Contact Name: Jessica Donahue
 Name of Operator: GUNNISON ENERGY LLC Phone: (303) 595-7623
 Address: 1801 BROADWAY #1150 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: Jessica.donahue@oxbow.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-029-06086-00
 Well Name: SPAULDING PEAK Well Number: 1294-24-23
 Location: QtrQtr: NESW Section: 24 Township: 12S Range: 94W Meridian: 6
 County: DELTA Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.993446 Longitude: -107.849417
 GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 07/08/2010
 GPS Instrument Operator's Name: DAVID SIMON
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WILLIAMS FORK	2108	2532	09/04/2019	BRIDGE PLUG	2260
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16	.219	73	170	73	0	CALC
SURF	14+3/4	9+5/8	26	352	230	352	0	CALC
1ST	8+3/4	7	17	1,507	180	1,507	0	CBL
2ND	6+1/2	4+1/2	11.6	3,067	80	3,067	2,671	CBL
S.C. 2.1	6+1/2	4+1/2	11.6	2,671	205	2,671	1,100	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2059 with 11 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 11 sks cmt from 2059 ft. to 1922 ft. Plug Type: CASING Plug Tagged:
 Set 10 sks cmt from 1552 ft. to 1427 ft. Plug Type: CASING Plug Tagged:
 Set 30 sks cmt from 402 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set 11 sks cmt from 50 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 402 ft. with 30 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. _____ inch casing Cut and Cap Date: 09/04/2019
 of _____
 *Wireline Contractor: Piceance Well Services *Cementing Contractor: Blac Frac Tanks, Inc.
 Type of Cement and Additives Used: Class G
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

The flowlines for this well pad were abandoned in 2017.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jessica Donahue
 Title: Regulatory Supervisor Date: 10/8/2019 Email: Jessica.Donahue@oxbow.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: McFarland, Nick Date: 8/9/2020

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402199011	FORM 6 SUBSEQUENT SUBMITTED
402203440	WELLBORE DIAGRAM
402203441	WIRELINE JOB SUMMARY
402203443	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Form 7 reporting updated.	01/22/2020
Engineer	Ops notice given. GPS location appears accurate on maps. Zones and casing history are consistent with approved intent. Procedure, WBD and tickets are consistent.	11/04/2019
Engineer	*Pending form 7 filing of PA status for Sept. 2019. Due 11/15/2019.	11/04/2019

Total: 3 comment(s)