

FORM  
6Rev  
02/20State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402053608

Date Received:

05/23/2019

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 29625

Contact Name: Cam Gracey

Name of Operator: TOM FENNO PRODUCTION LLC

Phone: (970) 567-6871

Address: 1707 AVIAN DR

Fax:

City: FORT COLLINS State: CO Zip: 80525

Email: graceyservices@msn.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-069-05152-00

Well Name: CLARKS LAKE MUDDY SAND

Well Number: G-1

Location: QtrQtr: SESW

Section: 15

Township: 9N

Range: 68W

Meridian: 6

County: LARIMER

Federal, Indian or State Lease Number:

Field Name: CLARKS LAKE

Field Number: 11300

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.741472

Longitude: -104.991911

GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP

Date of Measurement: 05/10/2012

GPS Instrument Operator's Name: INTERMILL LAND

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MUDDY J	5939	6000	05/17/2019	CEMENT	5776

Total: 1 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	15	10+3/4	40.5	360	325	360	0	VISU
1ST	7+3/8	5+1/2	15.5	5,939	500	5,939	4,070	CBL
OPEN HOLE	7+3/8			6,000				

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5776 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>80</u> sks cmt from <u>3806</u> ft. to <u>3000</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>20</u> sks cmt from <u>2350</u> ft. to <u>2150</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>52</u> sks cmt from <u>390</u> ft. to <u>0</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 4000 ft. with 100 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at 2296 ft. with 150 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at 390 ft. with 178 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. \_\_\_\_\_ inch casing Cut and Cap Date: 05/22/2019

\*Wireline Contractor: KLX Energy Services \*Cementing Contractor: Boehler Well LLC

Type of Cement and Additives Used: Class G 15.1#/Gallon

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Fenno

Title: Agent Date: 5/23/2019 Email: ashleyfenno@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: McFarland, Nick Date: 8/9/2020

### CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1802004	OTHER
1802005	WELLBORE DIAGRAM
1802006	CEMENT BOND LOG
402053608	FORM 6 SUBSEQUENT SUBMITTED
402053822	CEMENT JOB SUMMARY
402053837	WIRELINE JOB SUMMARY
402053873	OTHER

Total Attach: 7 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	<p>Emailed operator regarding the items below:</p> <p>*No 42/44 has been filed for flowline abandonment. Please file the appropriate form. (Filed)</p> <p>*A CBL was run according to the wireline ticket from 5700' up, but a copy of the log was not attached. Please provide the log. (Log received)</p> <p>*Missing a ticket for the CIBP placed at 5776'. Wireline ticket merely states that cement was dump bailed on top of it. Please provide ticket for CIBP. (Received)</p> <p>*Wellbore diagram states 30 sx were pumped from 3806', rather than the actual 80 sx. Additionally, please depict the cement for the surface plug. Please send a corrected WBD. (Corrected WBD received)</p>	09/11/2019
Engineer	<p>Form 17 filed; 0 psi on bradenhead. 48 hour ops notice filed. Form 7 reporting PA status. GPS location appears accurate on maps. Zones and casing history are consistent with approved intent. Procedure, WBD and tickets are consistent except as noted. Changes to procedure approved by COGCC engineering.</p>	09/11/2019

Total: 2 comment(s)